

Accelerating pore-scale flow simulations with a machine learning approach

Arash Rabbani, Masoud Babaei

University of Manchester

The University of Manchester



- The largest campus-based university in the UK-over 39,000 students.
- The largest university library in the country
- £650 million investment in superior facilities
- Highly rated in the 2014 research assessment (85% judged to be 'world leading' or 'internationally excellent').
- Teaching rated as "Excellent"
- Schlumberger Centre of Excellence, BP and Shell core university

Petroleum Engineering overview

- Energy Institute accredited programmes (since June 2014)
 - 3 year BEng in Petroleum Engineering (partial CEng status)
 - 4 year MEng in Petroleum Engineering (full CEng status)
- Programme started in 2006/07 and grown into one of the UK's leading undergraduate programmes in Petroleum Engineering
- Run jointly between “School of Earth and Environmental Science” and “School of Chemical Engineering and Analytical Science”

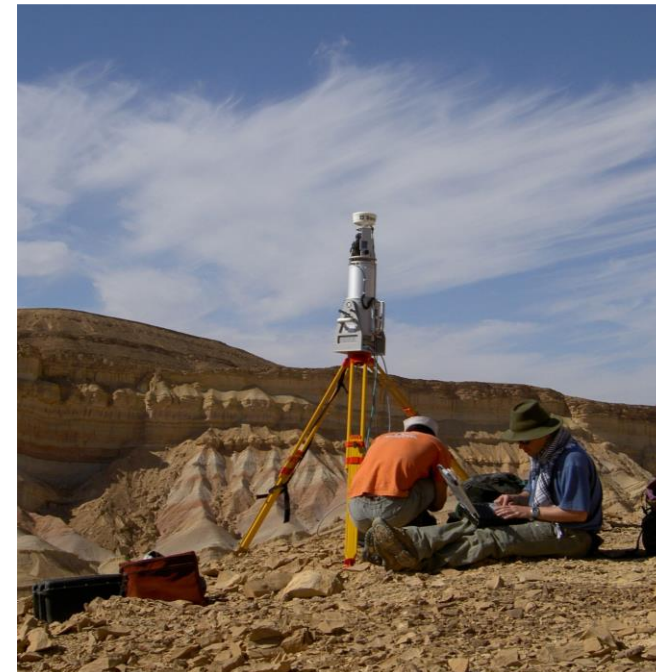
Petroleum Engineering at University of Manchester; *joint-collaboration of CEAS and SEAES*

School of Chemical and Analytical Science (CEAS)

- Birth place of Chemical Engineering
- Largest Chemical Engineering School in the UK
- Morton Laboratory- pilot scale chemical manufacturing plant
- James Chadwick Building- new teaching facilities
- Research and teaching excellence
- 3 dedicated academic staff in Petroleum Engineering

School of Earth and Environmental Science (SEES)

- One of the largest Earth Sciences teaching and research centres in the UK
- 47 academic staff, 20 Professorial
- 140 undergraduates per year. High staff:student ratio
- Exceptional facilities and resources for teaching
- Access to research equipment & industry standard software



MASOUD BABAEI

Research Group

Research Grants

1 - **British Council Newton Institutional Link** with Turkey April 2018 call (£247,721 total – UoM: £104,788, **PI: M Babaei**) - Soil salinity and sodicity management by sustainable irrigation practices in Konya Plain, Turkey.

Collaborators: Prof Nadim K Coptay, Boğaziçi University, Prof Günay Erpul, Ankara University and and Dr Manoj Menon, University of Sheffield

[Funding rate: 11.4%](#) for Grants Awarded: Newton Institutional Links

Duration: 24 months beginning April 2019

2 - **American Chemical Society Petroleum Research Fund #59217-ND9** (\$110k, **PI: M Babaei**), *A better understanding of noble gas fractionation during natural gas migration in tight rock and water-saturated crust through two phase flow modelling.*

Collaborators: Prof Andrew J Masters at the University of Manchester, Dr Dong Chen at the Chinese University of Petroleum, Beijing, and Dr Ali Takbiri, West Virginia University

Duration: 24 months beginning 15/10/18

3 - **Royal Society International Exchanges 2017 Cost Share (China)**, IEC\NSFC\170002, (£6,178, **PI: M Babaei**) *Gas transport behaviour in multiple formations of tight sandstone, shale and coal during gas co-production.*

Duration: 24 months beginning 31/03/18

Collaborators: Dr Majid Sedighi at the University of Manchester, and Dr Dong Chen at the Chinese University of Petroleum, Beijing

4 - **Engineering and Physical Science Research Council First Grant [EP/R009678/1](#)** (£100,961, **PI: M Babaei**) *Multiscale modelling of miscible interfaces: Application on surfactant-enhanced aquifer remediation.*

Duration: 18 months beginning 01/01/18

Collaborators: Dr Fabrice Golfier, University of Lorraine, France

Funding rate: 43% for First Grants of Engineering Prioritisation Panel Meeting, August 2017, overall the success rate of EPSRC First Grant was 30%



Engineering and Physical Sciences
Research Council

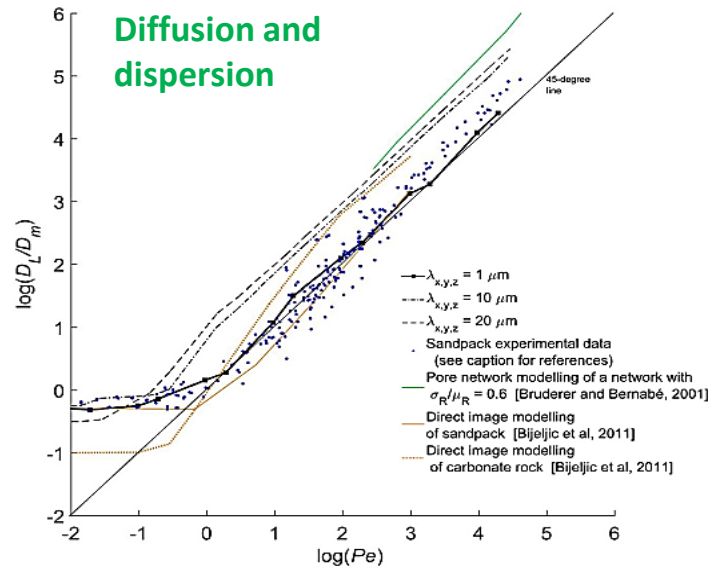
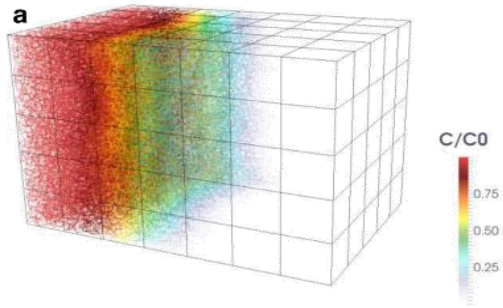
Dr Masoud Babaei

Lecturer in Petroleum/ Engineering at the University of Manchester

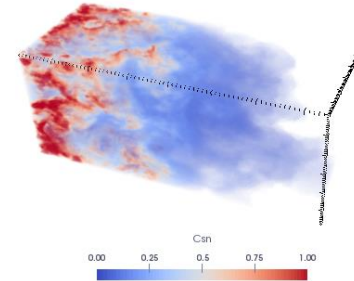
Telephone: +44 (0)161 306 4554, email: masoud.babaei@manchester.ac.uk

Research expertise and interests

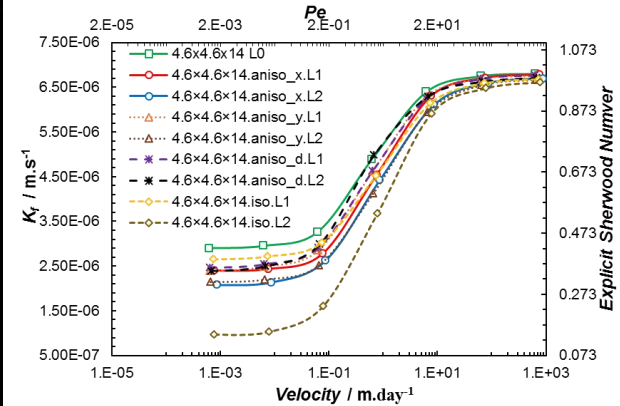
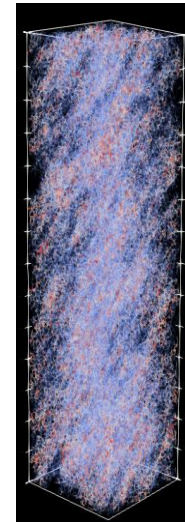
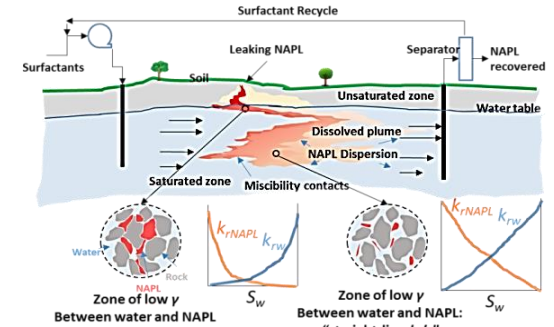
- 1 – Groundwater flow, soil contamination and remediation (active [EPSRC project](#))
- 2 – Hydrocarbon recovery and Enhanced Oil/Gas Recovery using surfactant solutions (an active PhD project)
- 3 – Shale gas transport in tight pores, tracing technologies using noble gas components (active ACS project and a PhD project)



Diffusion and dispersion



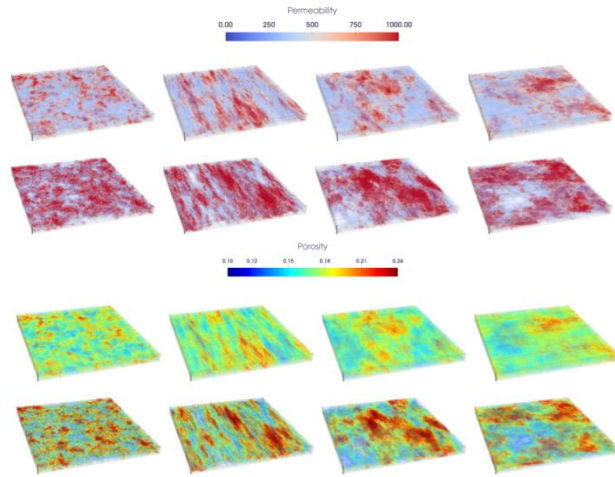
Surfactant injection into contaminated soil



NAPL clean-up

Research expertise and interests

4 – Geothermal heat recovery under uncertainty

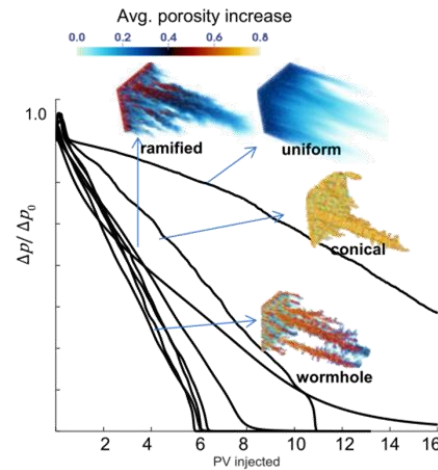
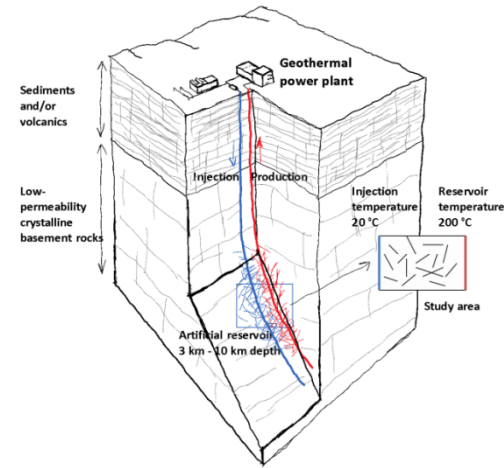


5 – CO₂ storage

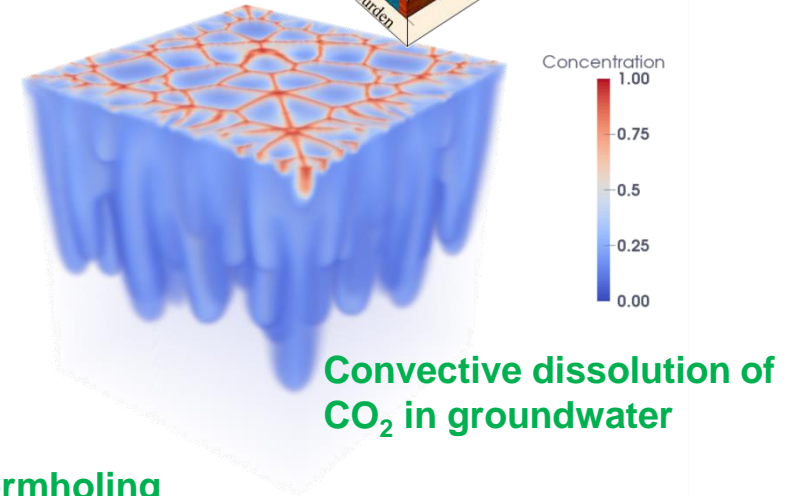
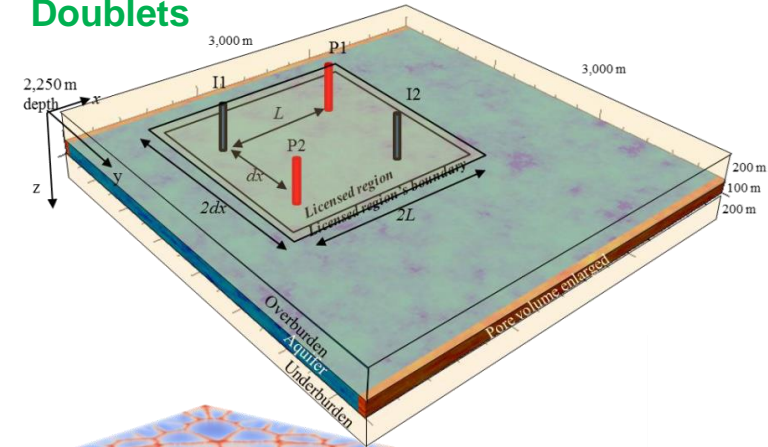


6 – Reactive transport (acid injection in rock and CO-water-rock interaction)

Enhanced Geothermal Systems



Doublets



Wormholing process

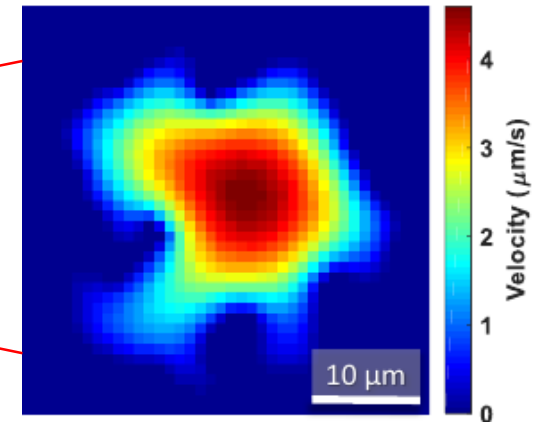
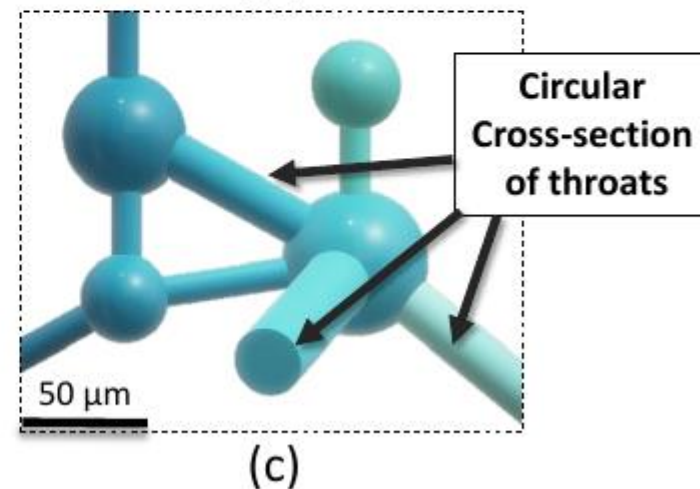
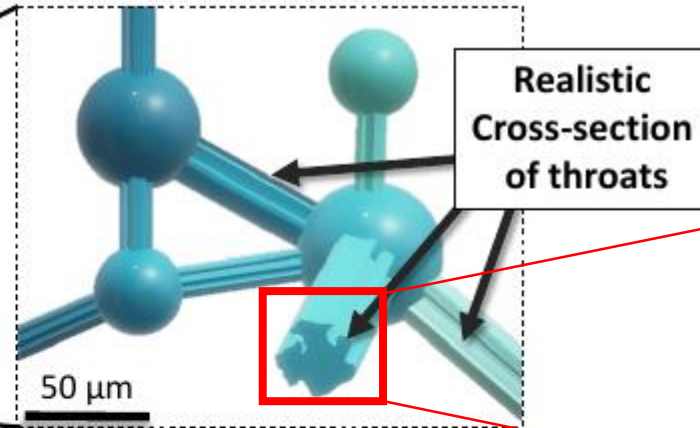
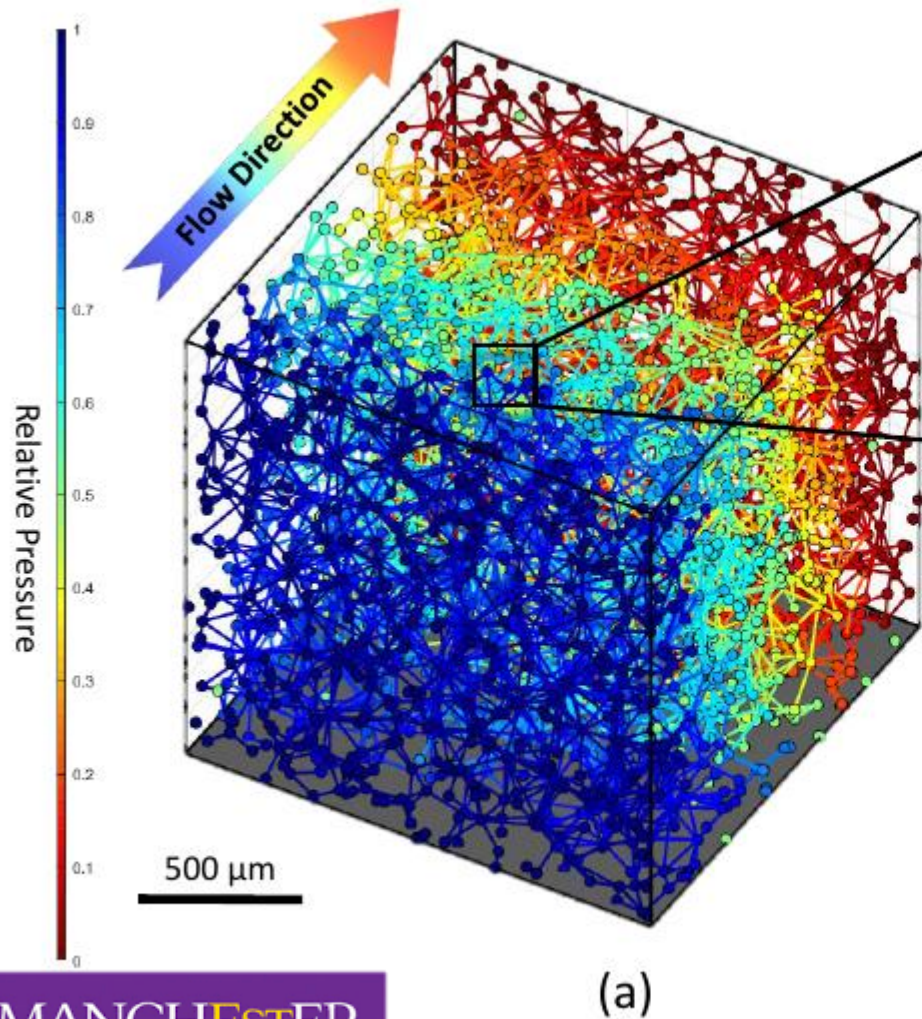
Motivations

- Big data issue
- Computational limits
- Accuracy
- Avoiding unnecessary repeats

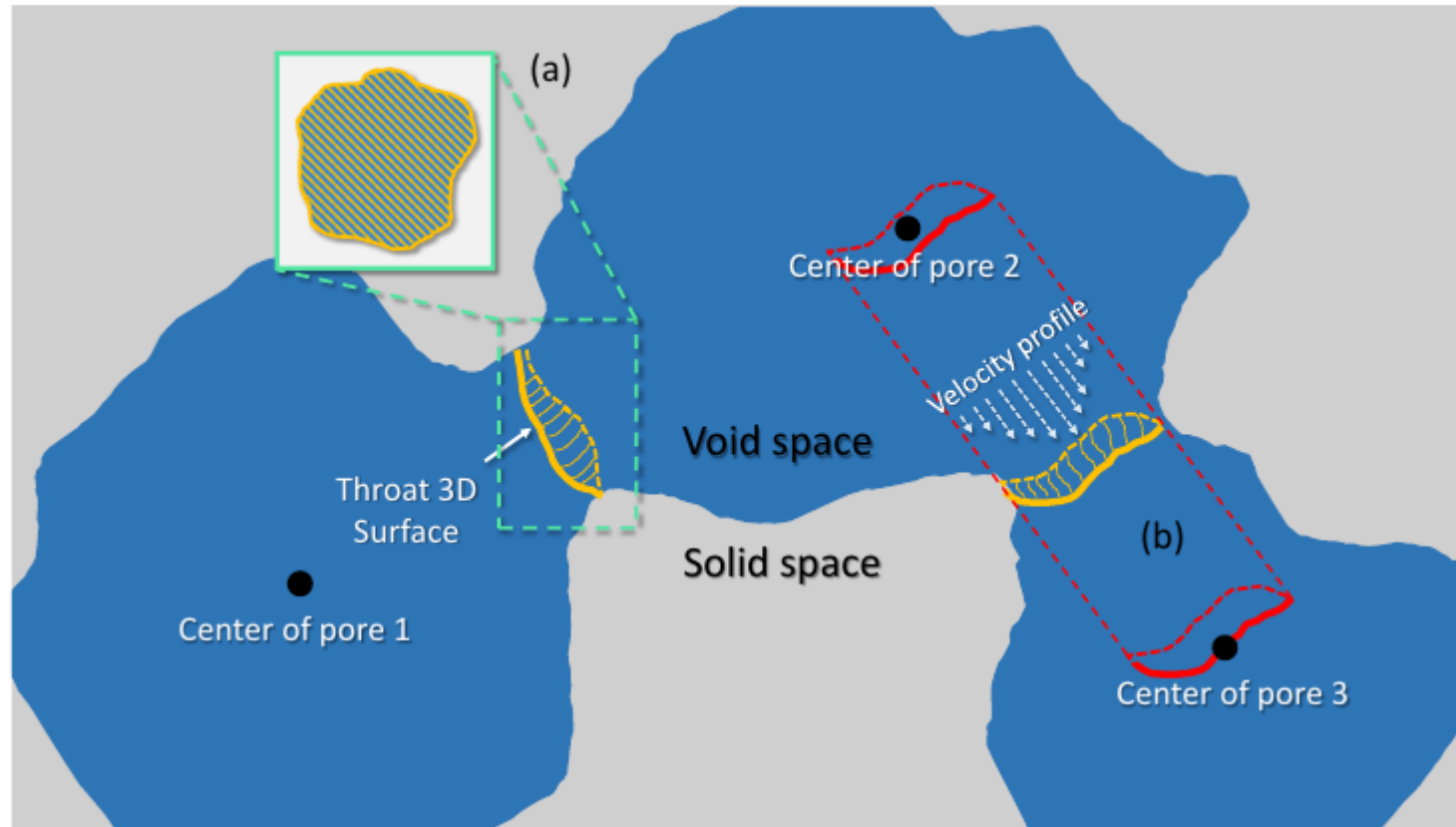
Problem Statement

Pore Network Model

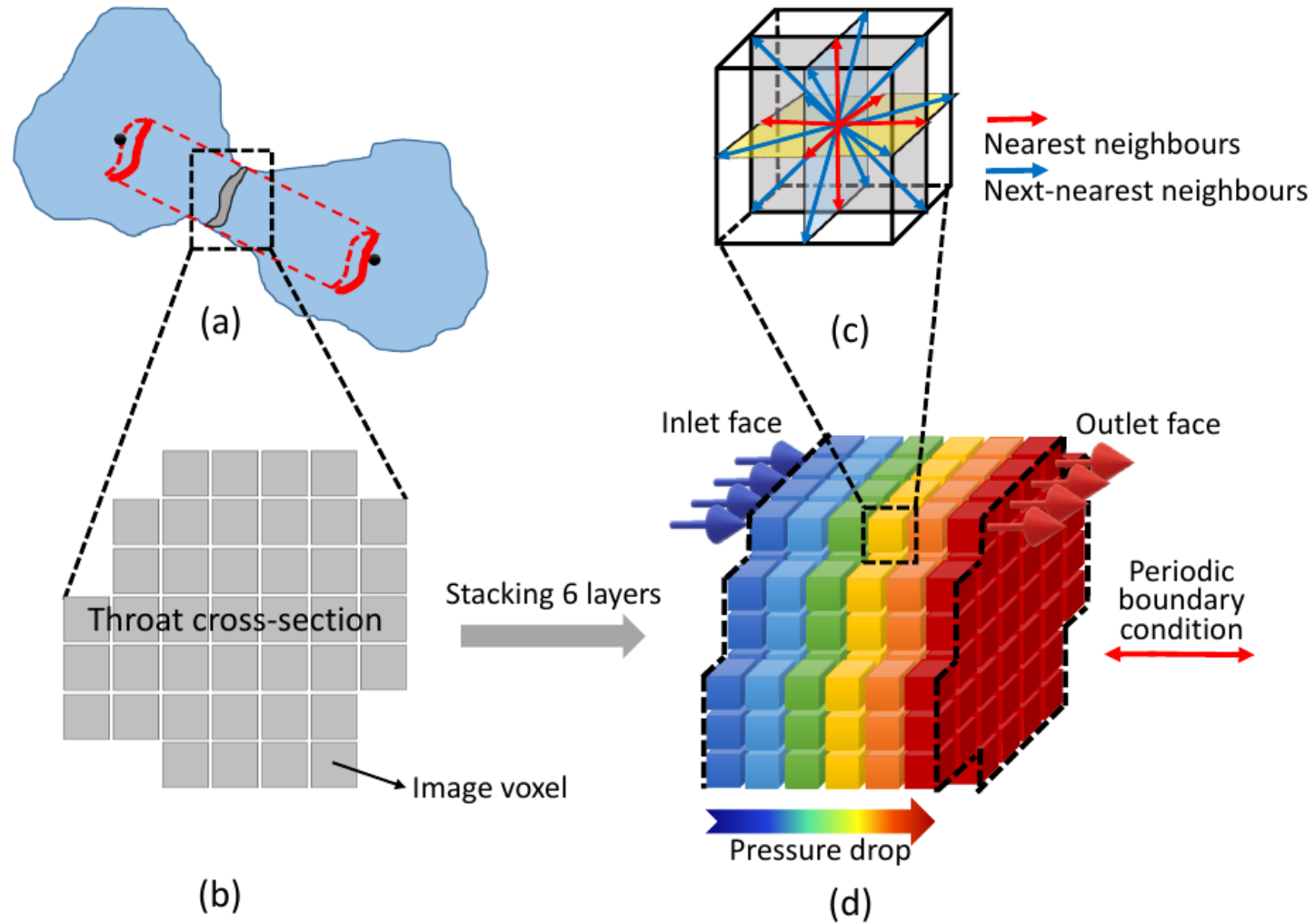
LBM Simulation



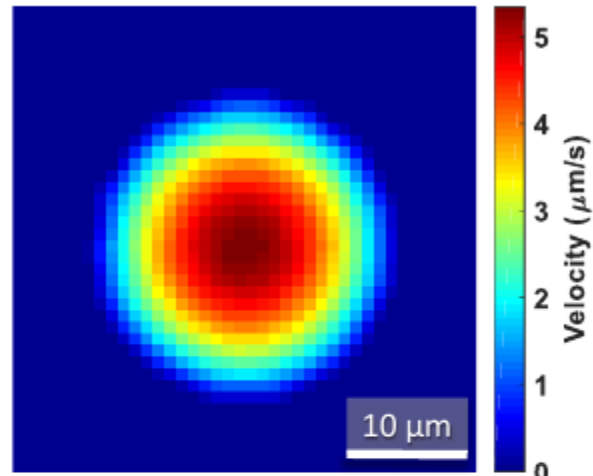
Assumptions



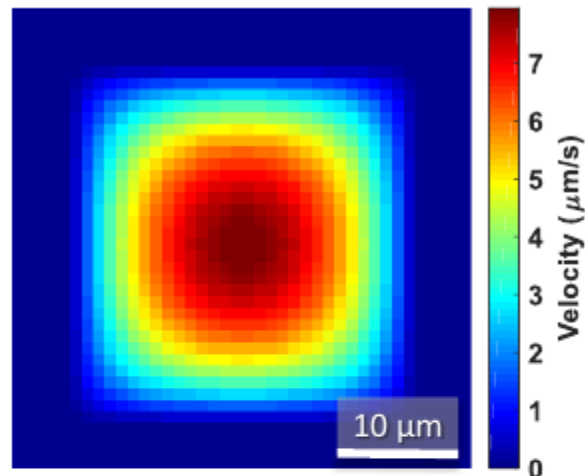
LBM Simulation



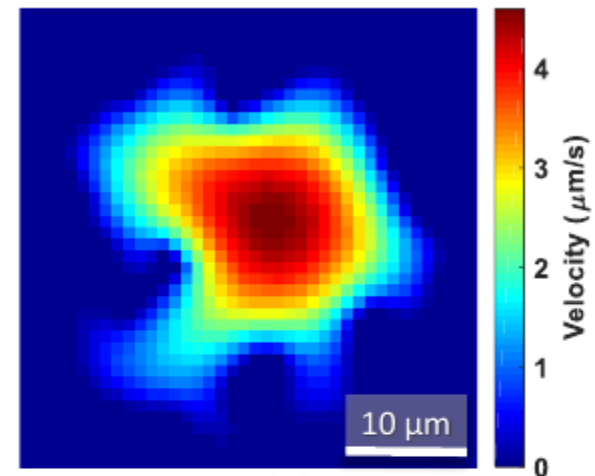
Throat velocity profile



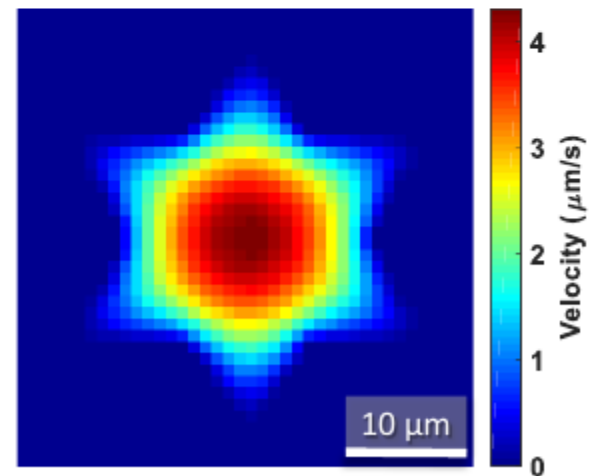
(a)



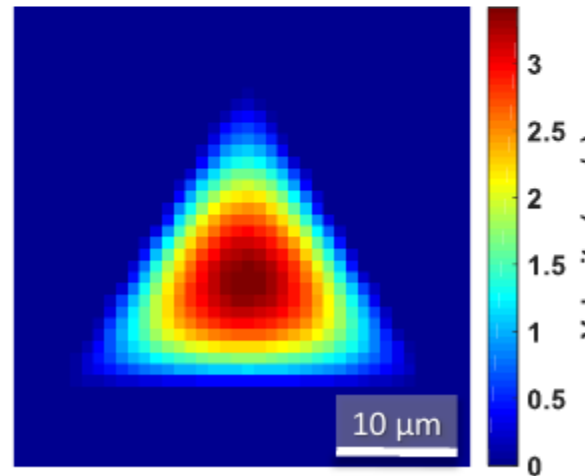
(c)



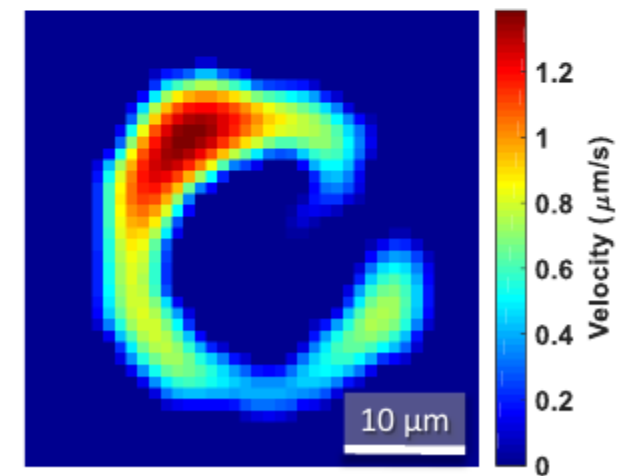
(e)



(b)



(d)

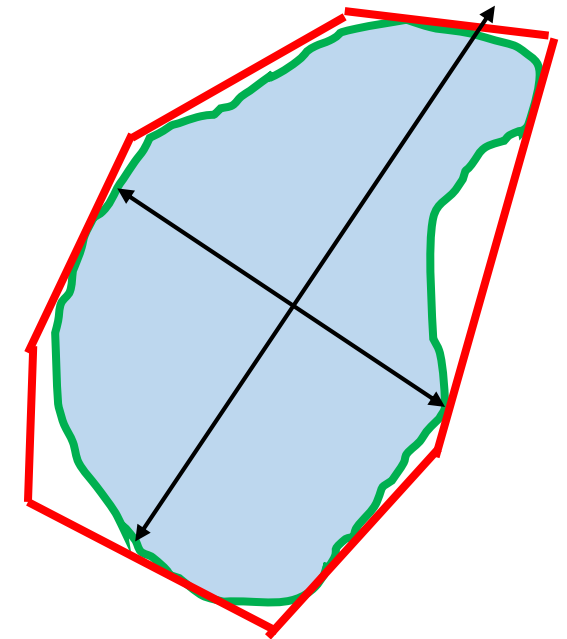


(f)

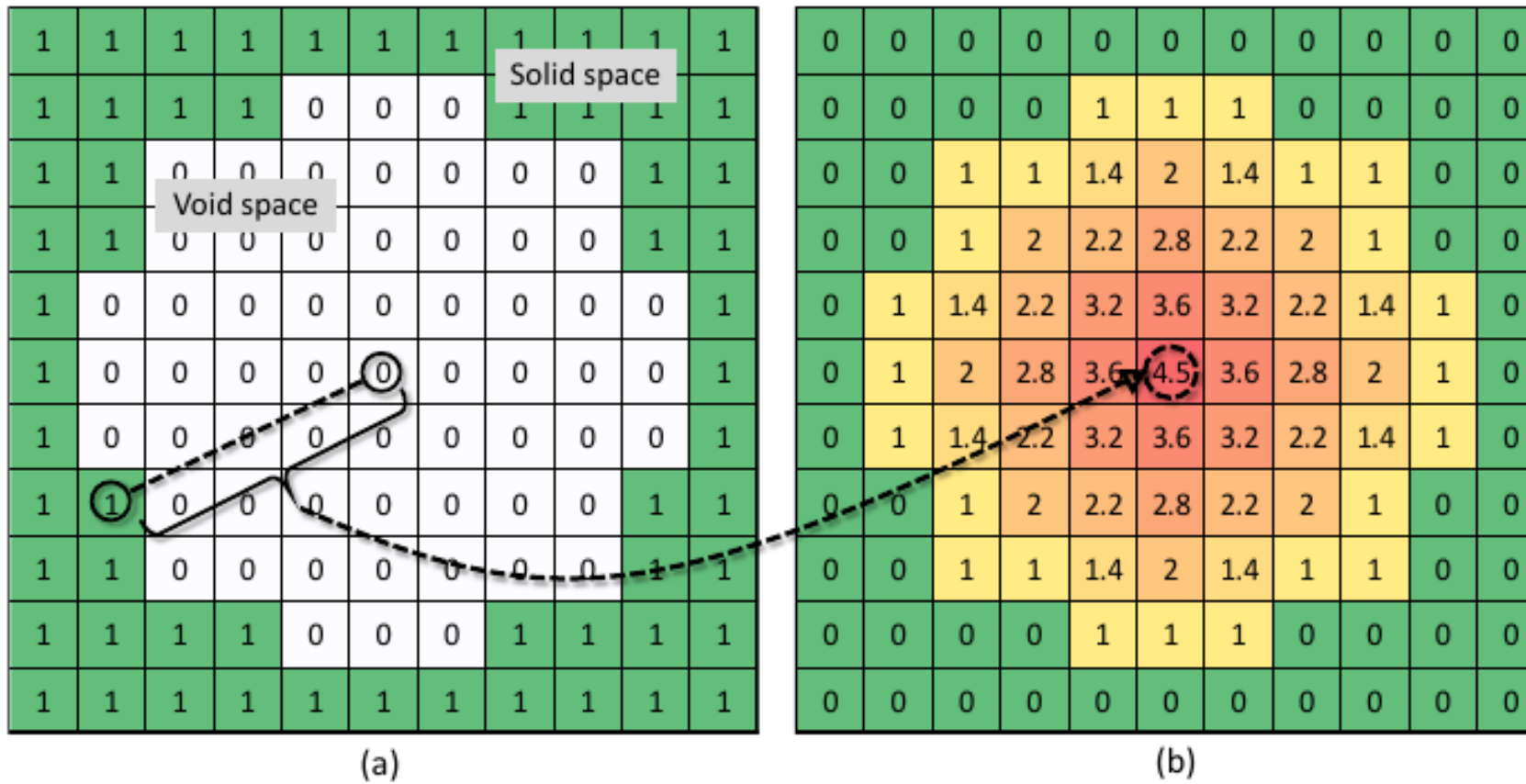
Machine Learning approach

Throat geometrical features

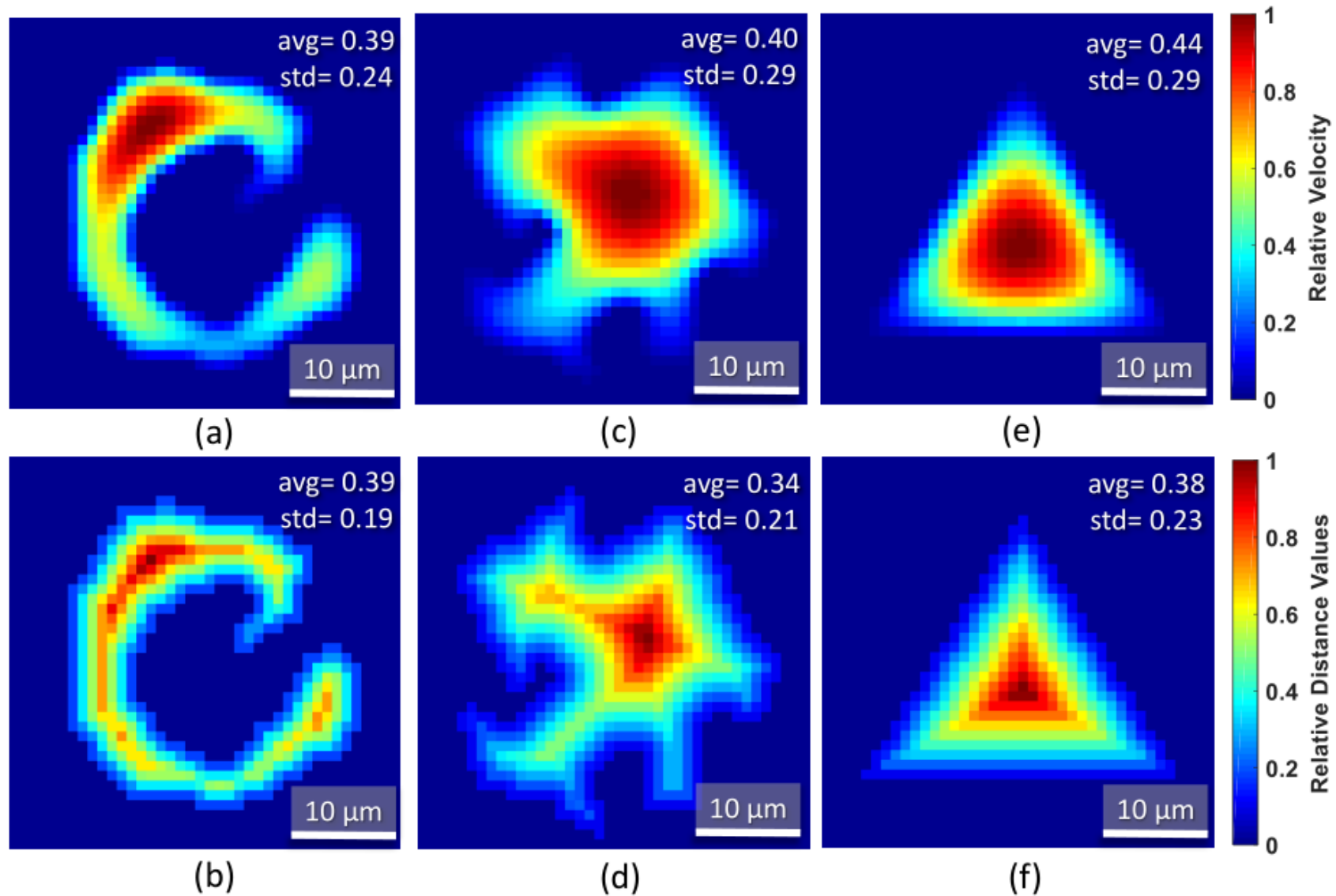
No.	Feature	Feature Description
1	Cross-section area (<i>pixel</i> ²)	Surface area of the 2-D projection of throat
2	Wetted perimeter (<i>pixel</i>)	Perimeter of the 2-D projection of throat
3	Axes ratio	Ratio between the major and minor axes of the throat which is always greater than 1
4	Equivalent diameter (<i>pixel</i>)	Diameter of the circle with the same area as the throat
5	Solidity	Area of the throat convex hull divided by the throat area
6	Hydraulic radius (<i>pixel</i>)	Throat area multiplied by two divided by throat wetted perimeter
7	Mean distance (<i>pixel</i>)	Non-zero average of the throat distance transform



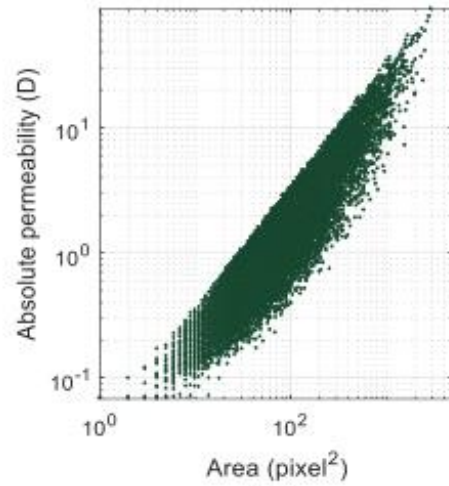
Distance Transform



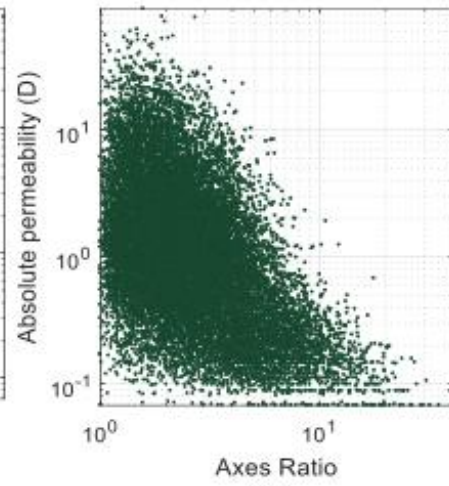
Physical justification



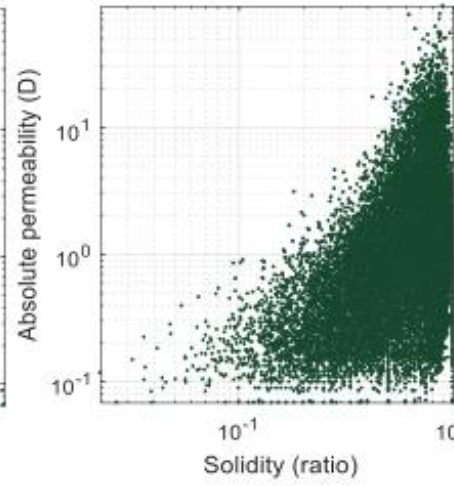
Features statistics



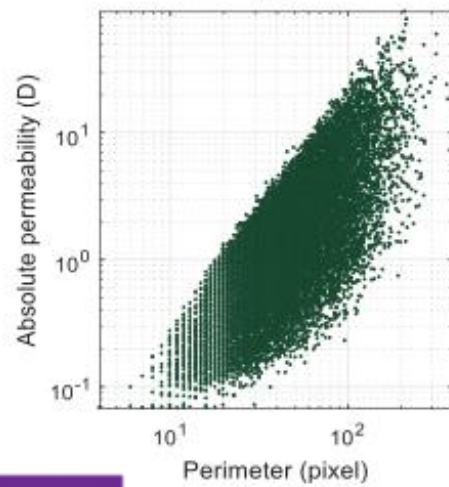
(a)



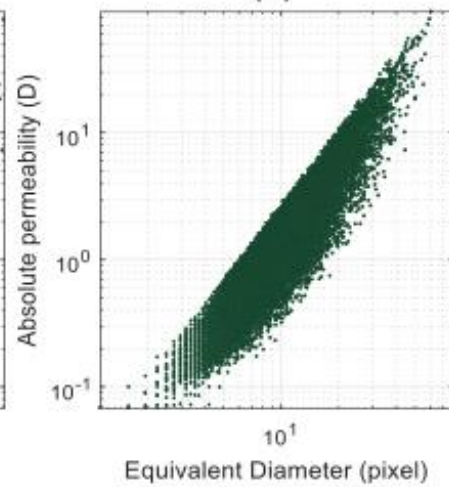
(c)



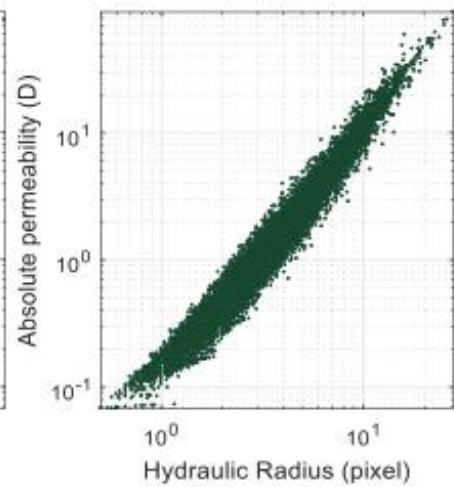
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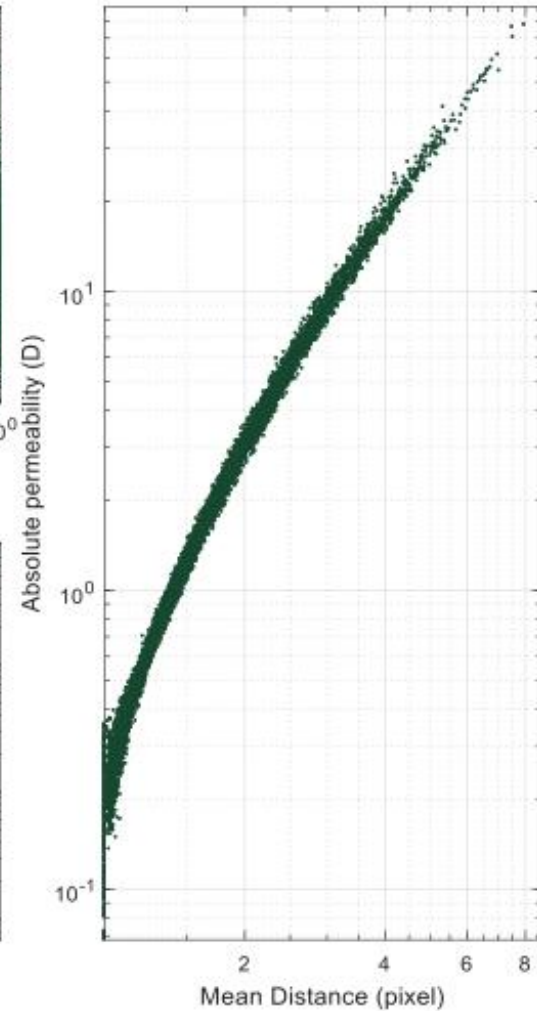
(b)



(d)

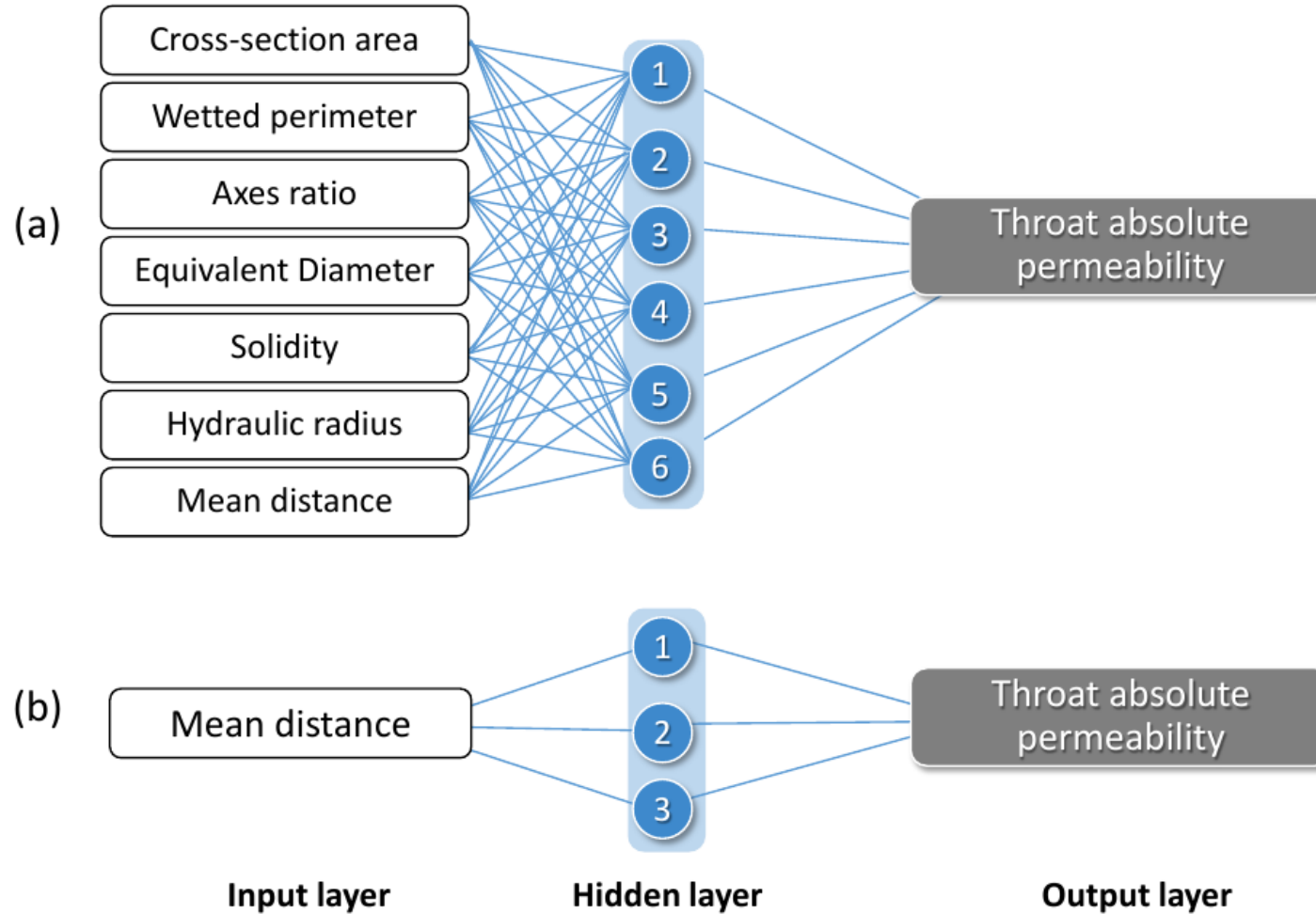


(f)

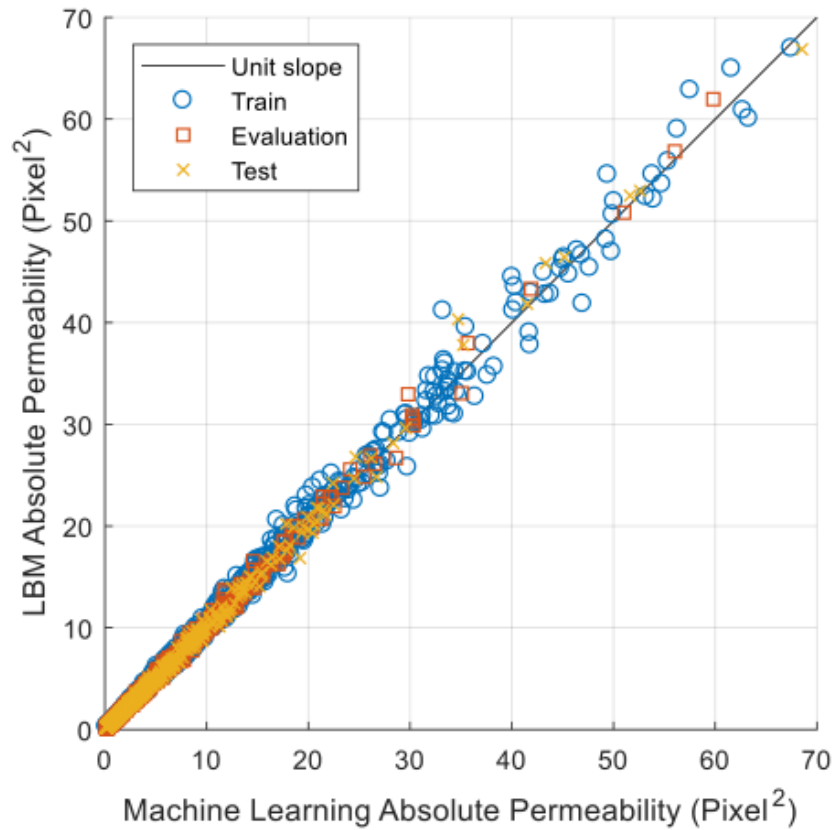


(g)

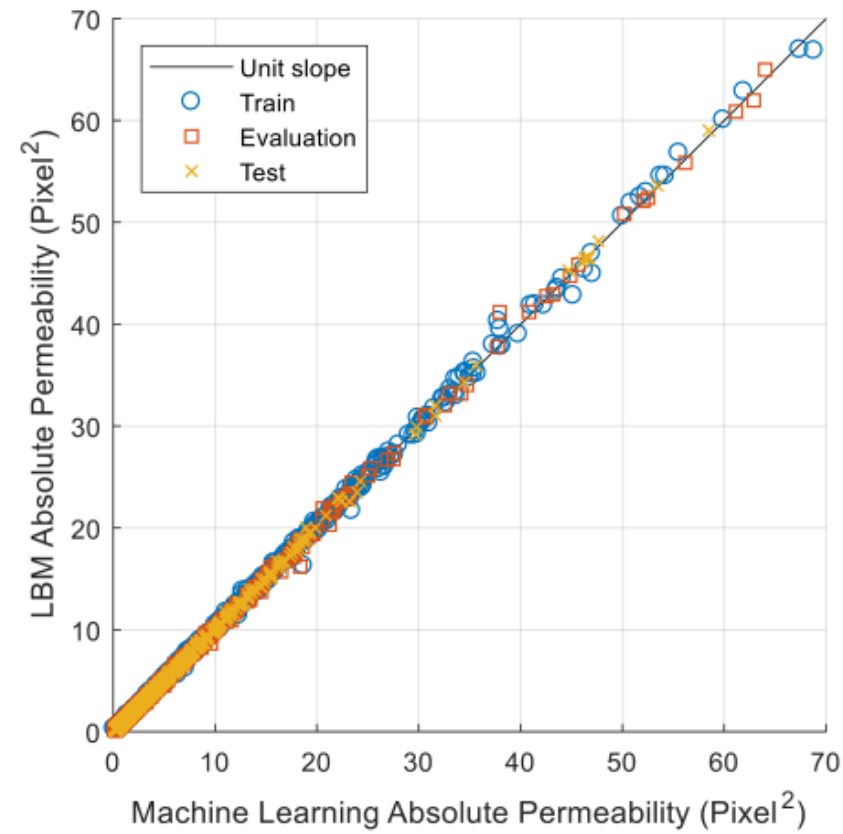
ANN structure



Features statistics

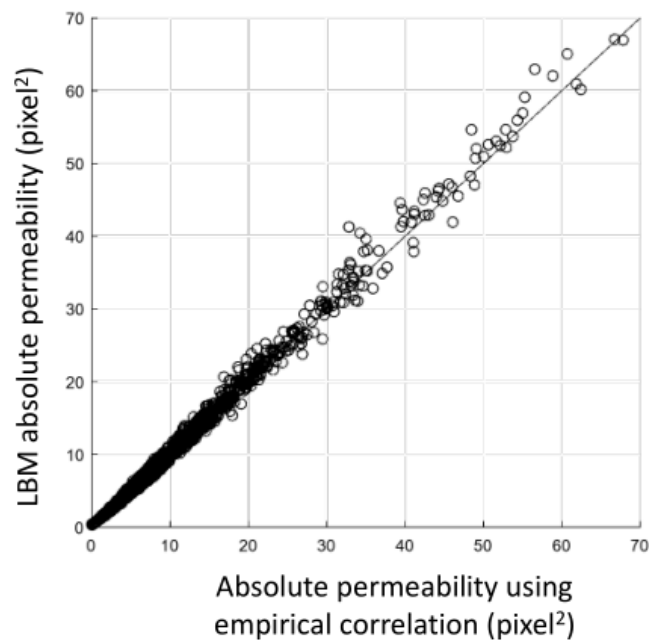


(a)



(b)

Empirical correlation



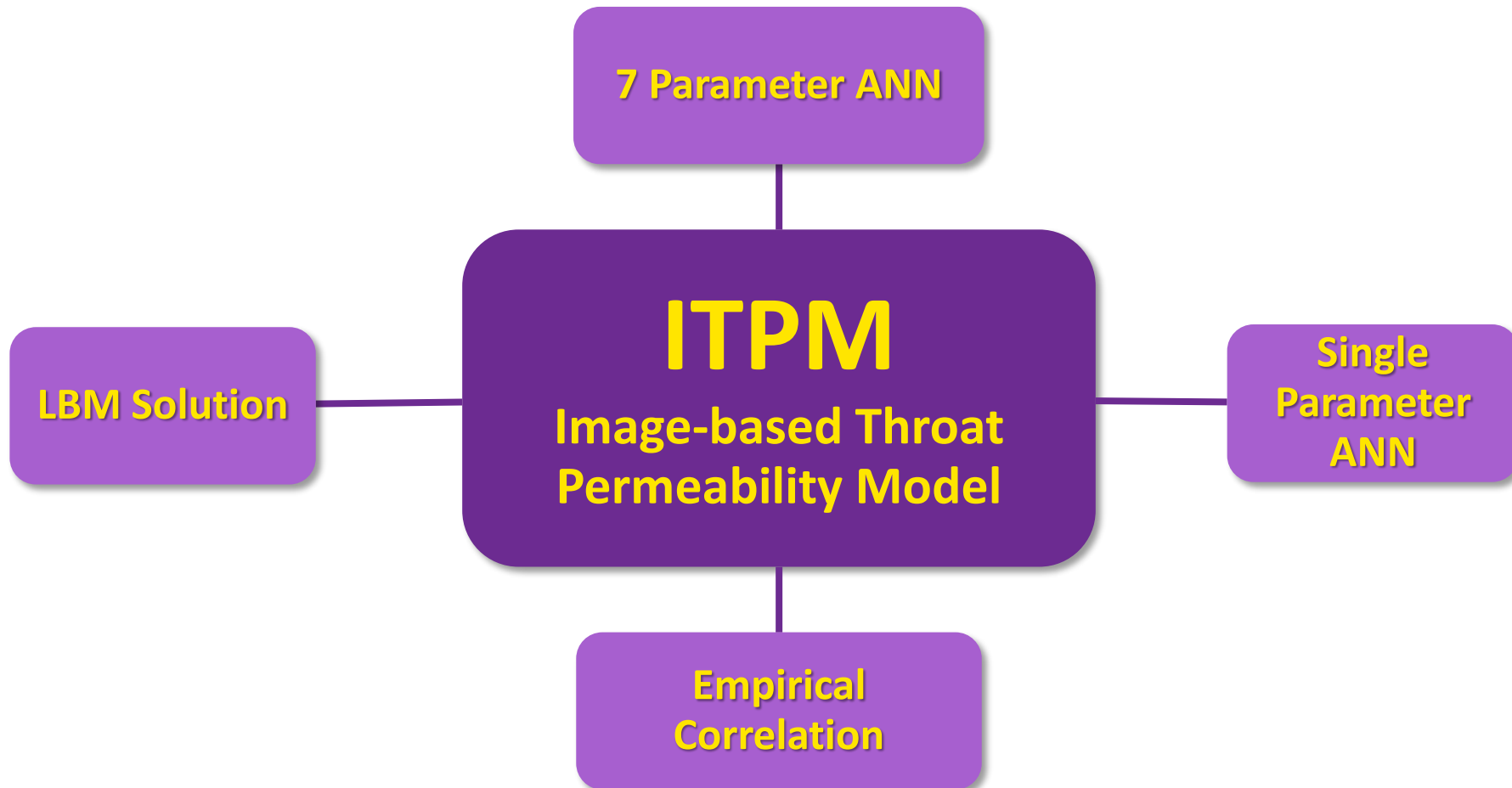
$$k_{throat} = 1.342\bar{D}^2 - 0.913\bar{D} - 0.381$$

Model constants	Mean value	Lower bound-ary	Upper bound-ary
<i>a</i>	1.342	1.338	1.345
<i>b</i>	-0.9127	-0.9376	-0.8878
<i>c</i>	-0.3814	-0.4131	-0.3498

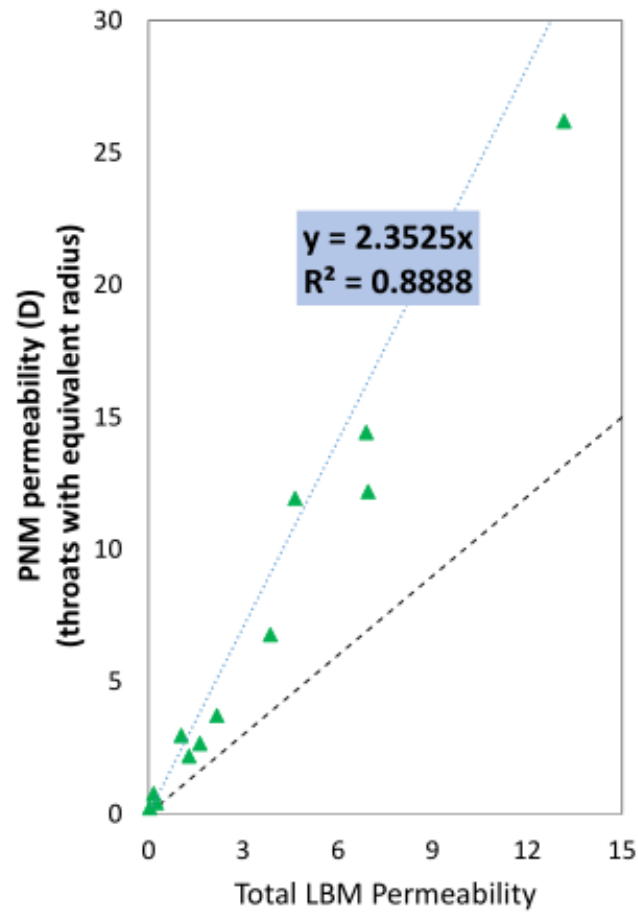
Image-based Throat Permeability Model



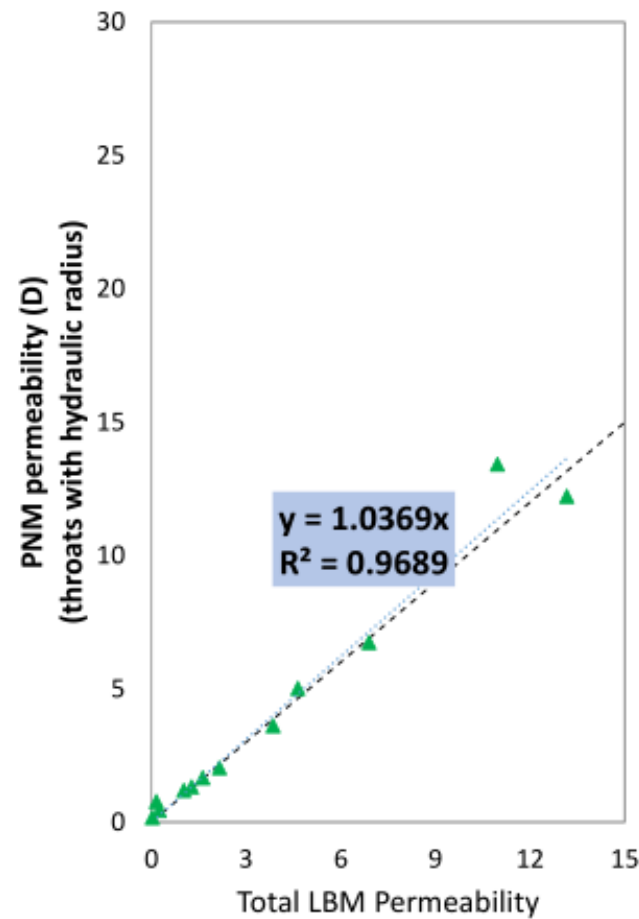
GitHub <https://github.com/ArashRabbani/ITPM>



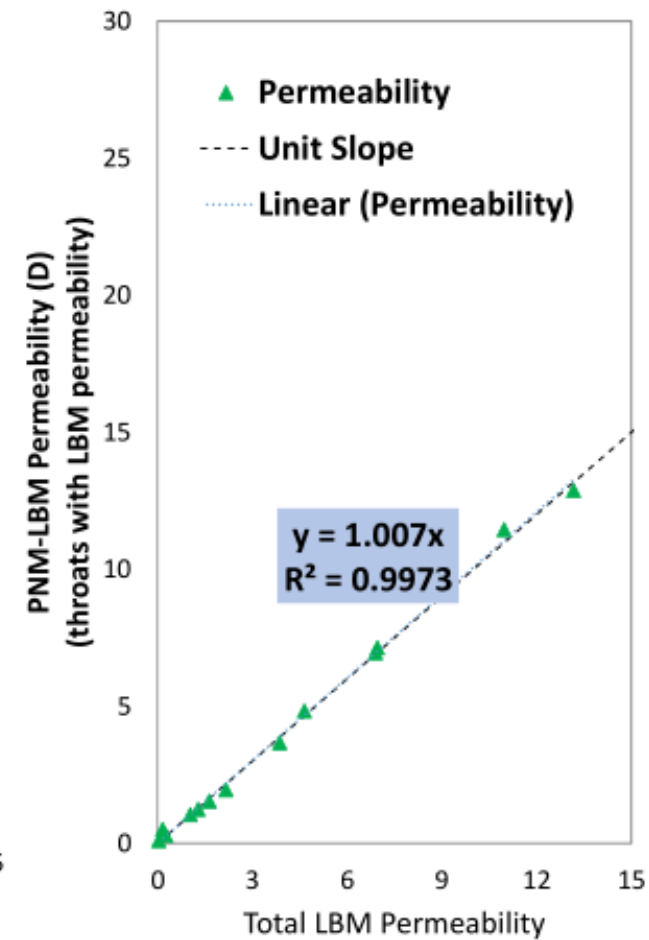
Permeability comparison



(a)

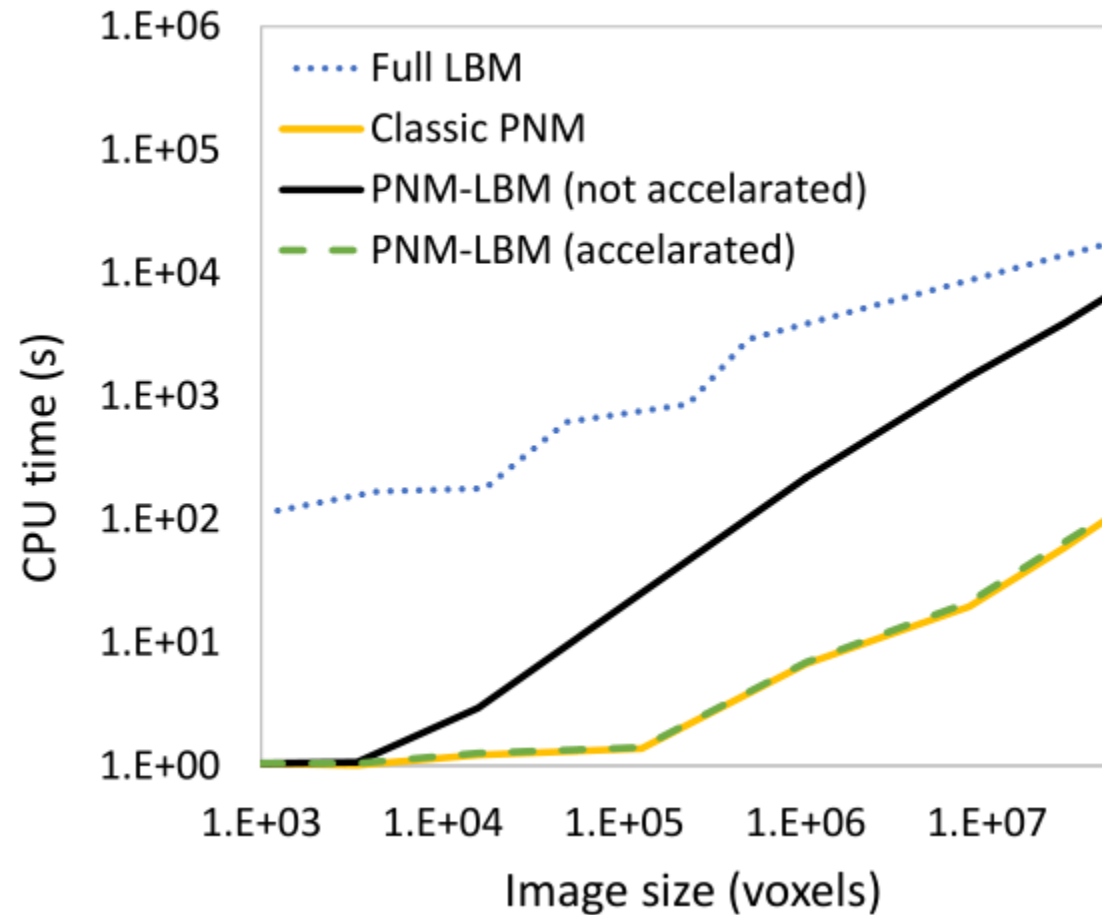


(b)



(c)

Computational costs



Thanks for your attention