

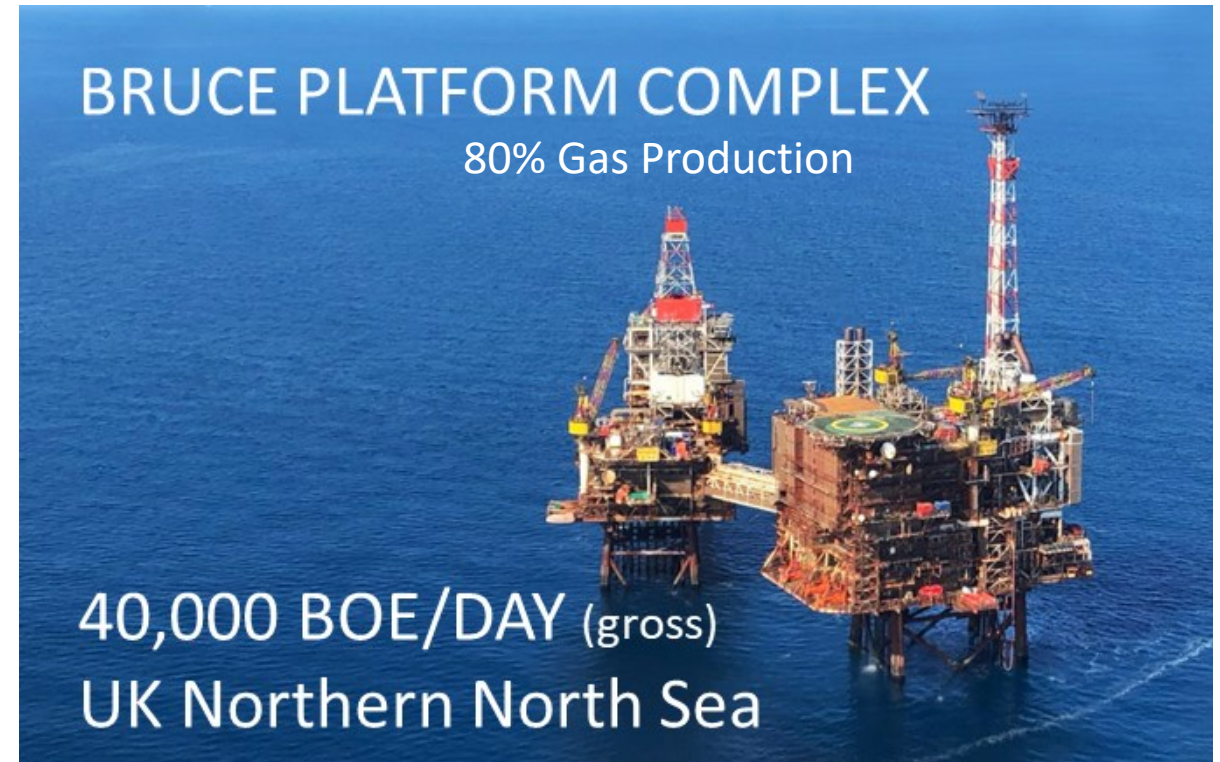
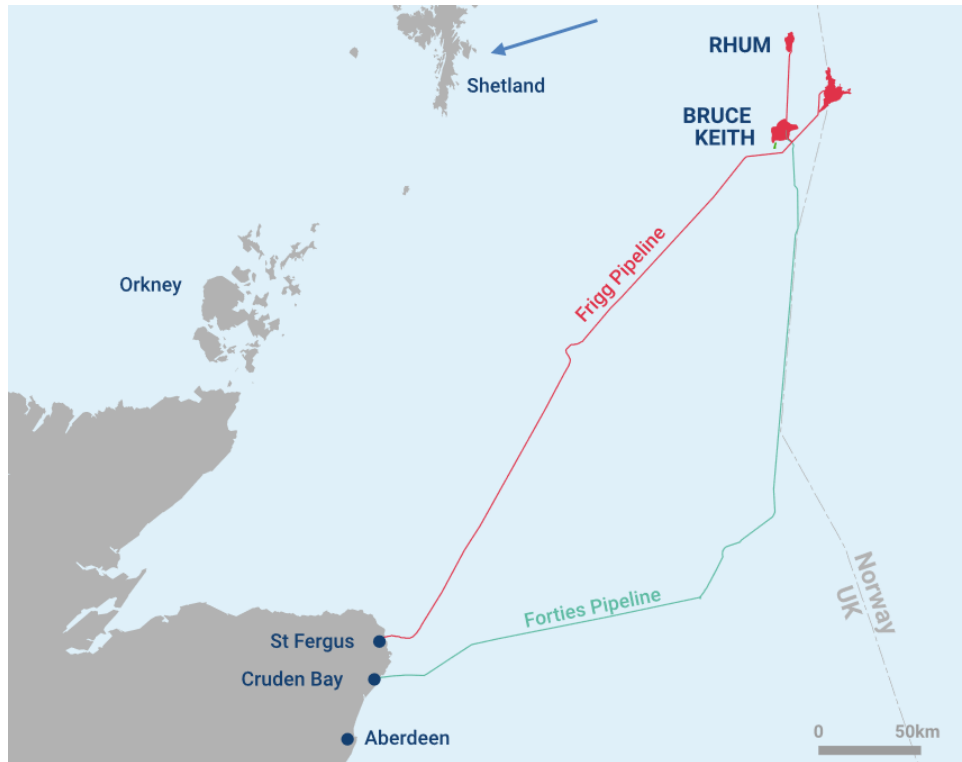
ESG in a UK independent oil and gas company

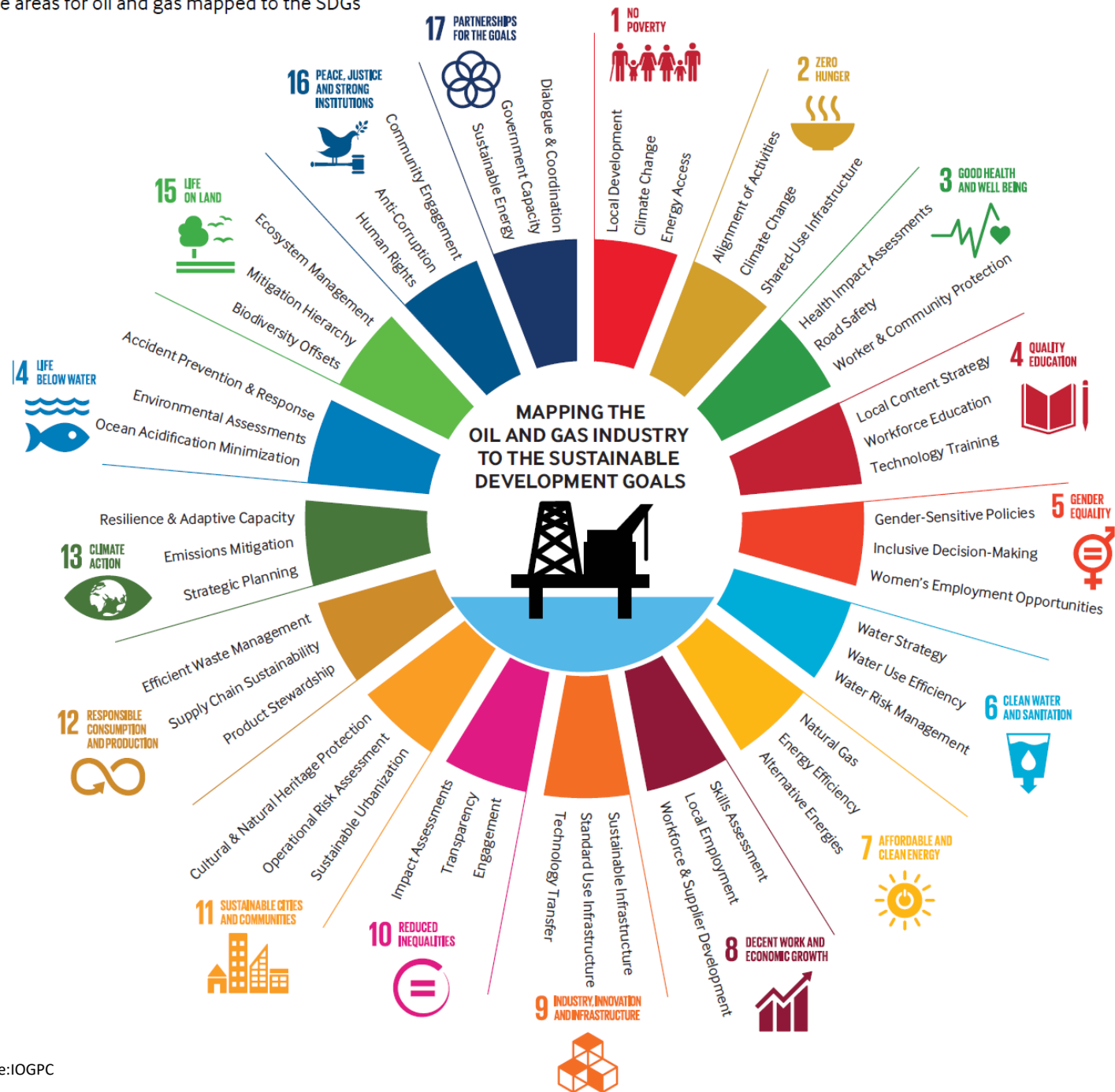
Clara Altobell

VP ESG and Business Innovation

SUSTAINABLE DEVELOPMENT GOALS









Education



Emissions
Reduction



Charities &
Fundraising



Diversity
& Inclusion

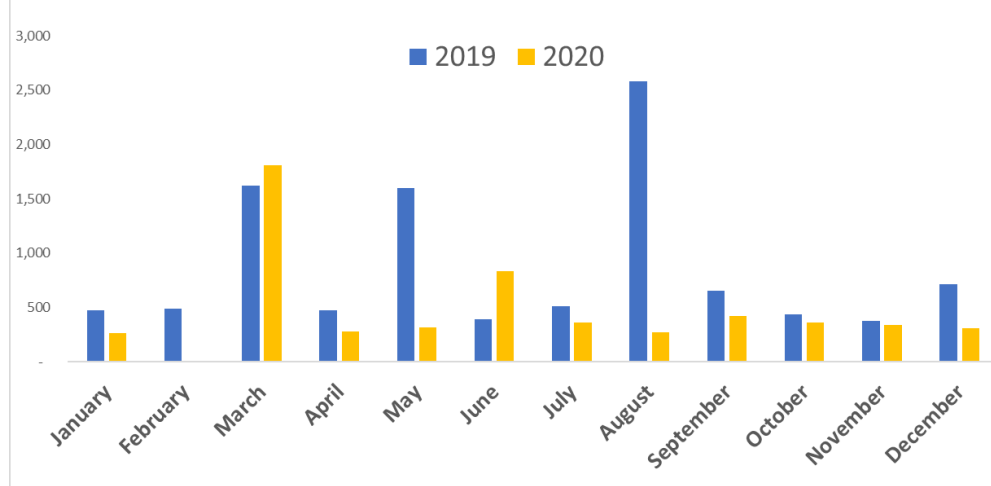


Bruce Platform ESG Champions

ESG Key Performance Indicators: Targets Linked to Remuneration

1. Carbon intensity
2. Cat 1 Flaring
3. Total waste on Bruce
4. Number of ESG initiatives advanced
5. Female proportion of workforce

Flare Emissions (tonnes CO₂)



Category 1: Base Load Flare

This includes all the gas used for safe and efficient operation of the process facility and flare system under normal operating conditions.



Category 2: Flaring from Operational or Mode Changes

This includes gas flaring resulting from the start up and planned shut down of equipment during production.



Category 3: Emergency Shutdown/Process Trip

This includes any gas flared during an emergency.

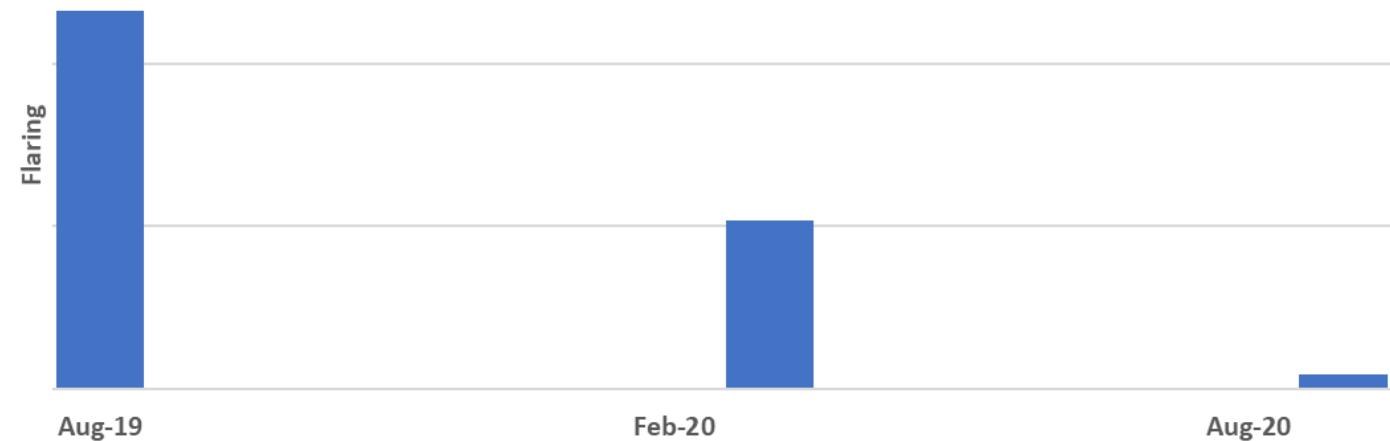
Flaring philosophy – best practice

Detailed procedures

Onshore/offshore collaborative approach

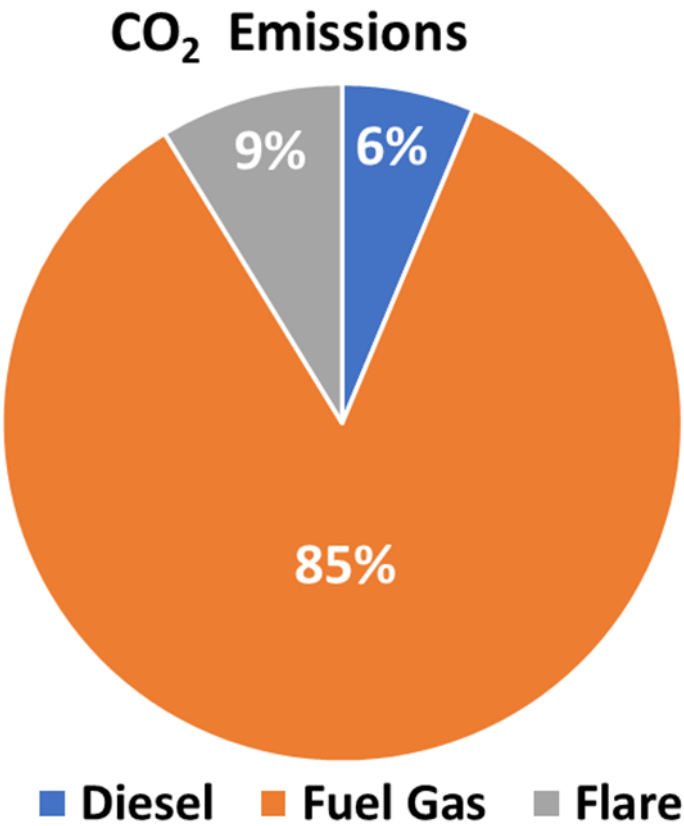
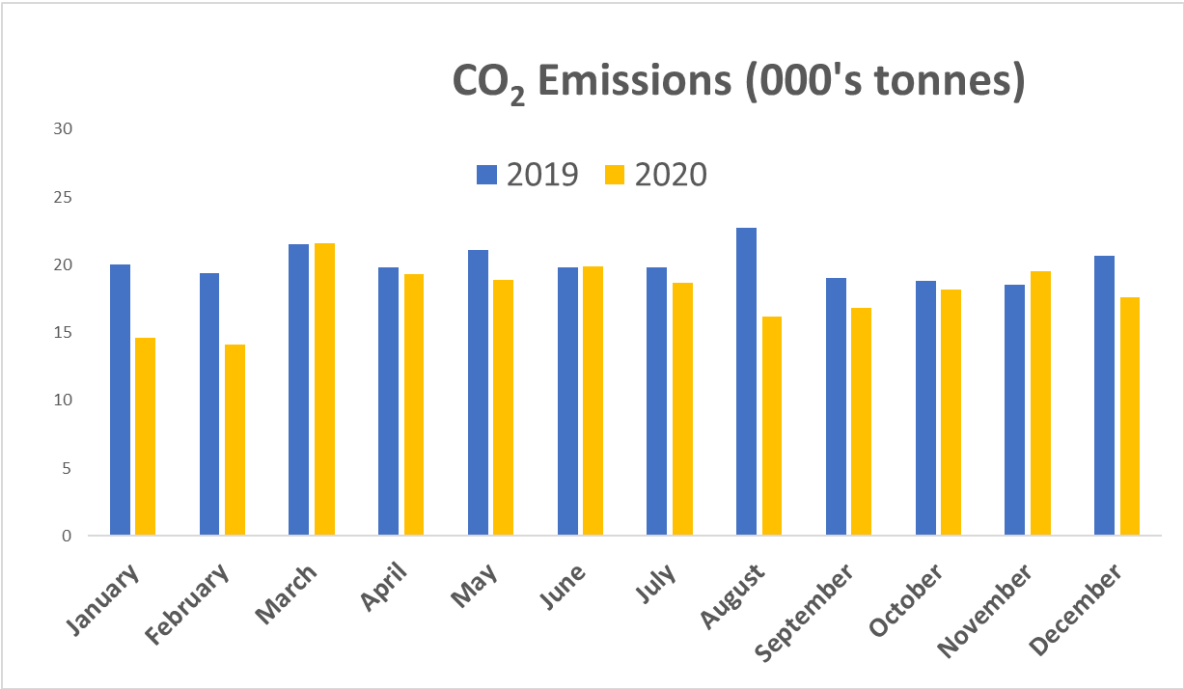
Greater visibility of flaring performance – lower targets

Flare Volumes During Start-up – Change of Focus (CAT 2)



<https://vimeo.com/492048361>

- Majority of emissions from fuel gas for power and compression
- Improve maintenance to improve emissions
- Increased focus and transparency – energy audits
- Onshore/offshore collaborative approach



Our Actions Have Consequences

UNSDG 14
Life under the water

Stop pollution to keep our Seas Clean

Help save the planet

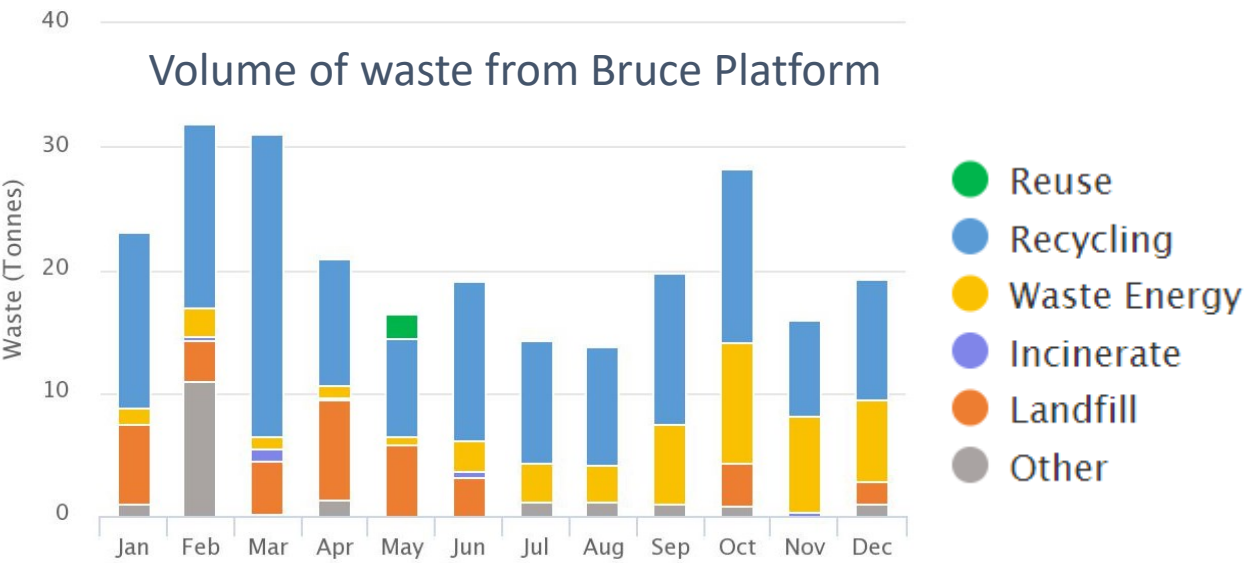
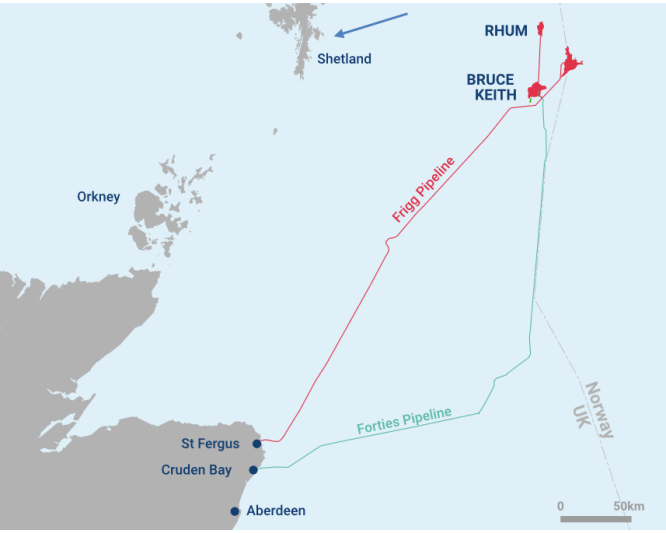
POINTLESS PLASTICS

The images from our kids UN SDG competition showed their concern about plastic pollution on our seas. We want your input on how we can minimise rubbish on or offshore, so please share your ideas by uploading them as a safety or environmental observation in Synergi Life where we guarantee we will review them in depth.

SAFE | RELIABLE | RESPONSIBLE

ZERO WASTE TO LANDFILL

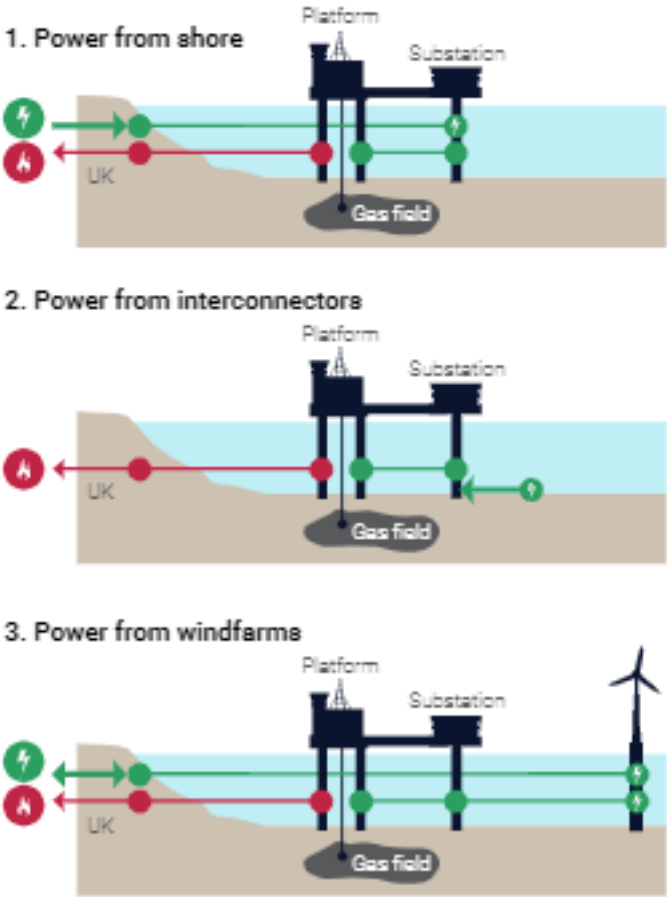
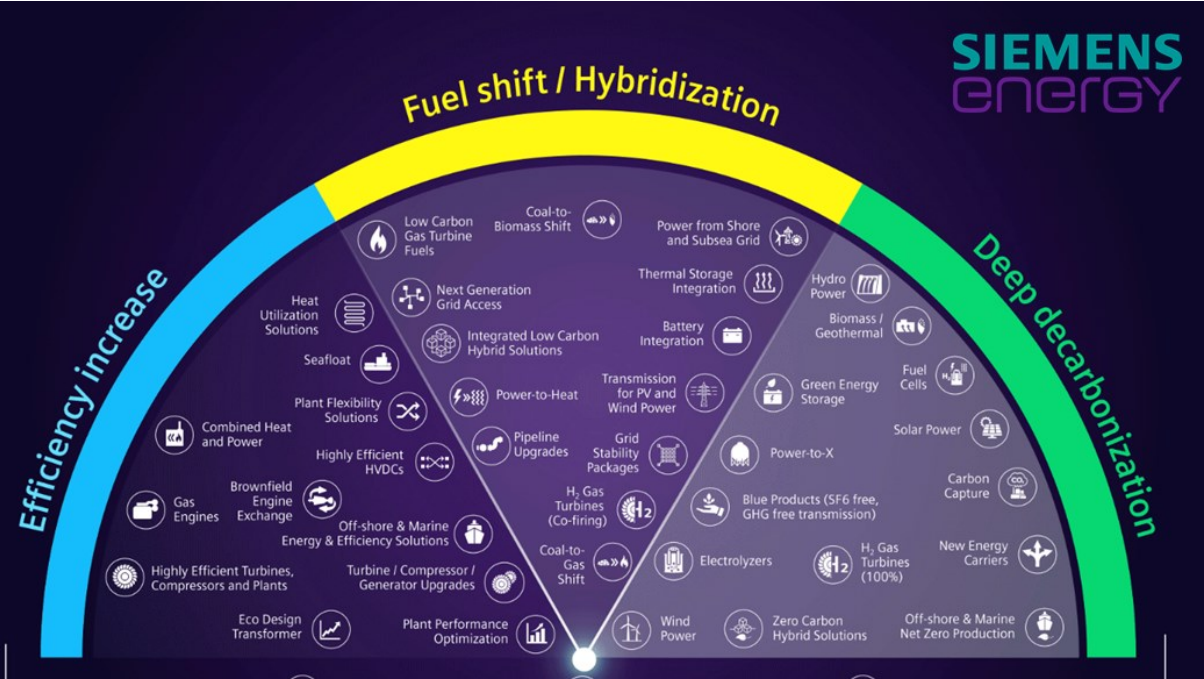
REDUCE - REUSE - RECYCLE - RECOVER



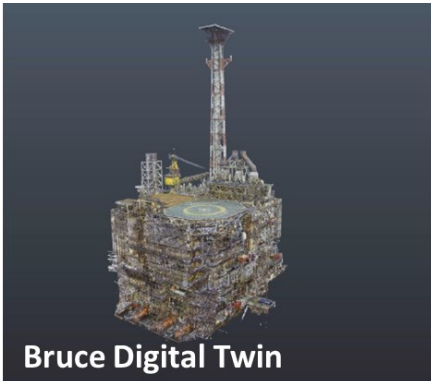
Front loading packaging pods

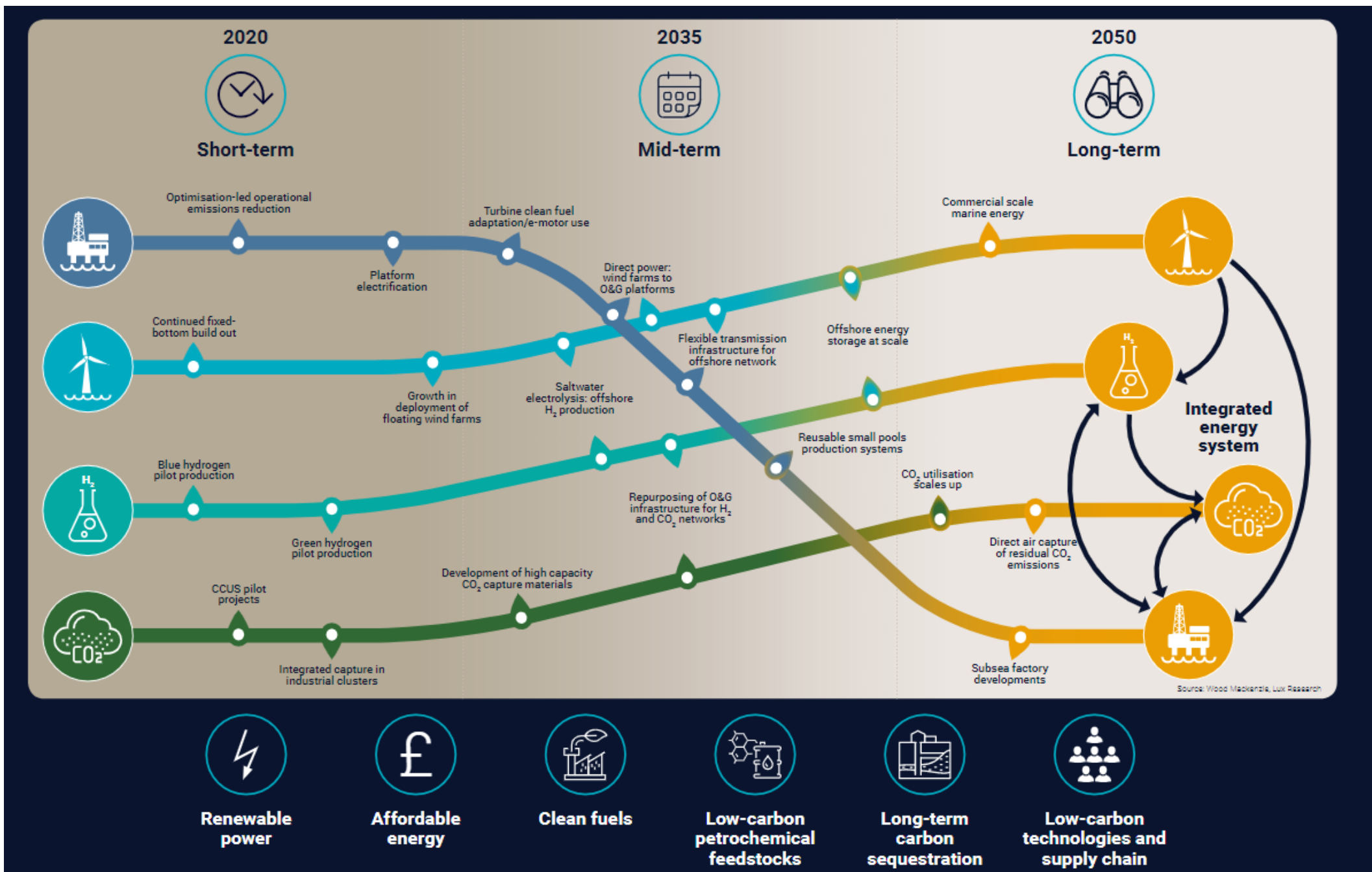
CO2 emissions reduction into the future

- Look at longer term power options
- Incorporate technology in new development plans
- Look to lower emissions in drilling
- Collaborate with CCUS, hydrogen and power providers
- Factor cost of carbon in investment decisions



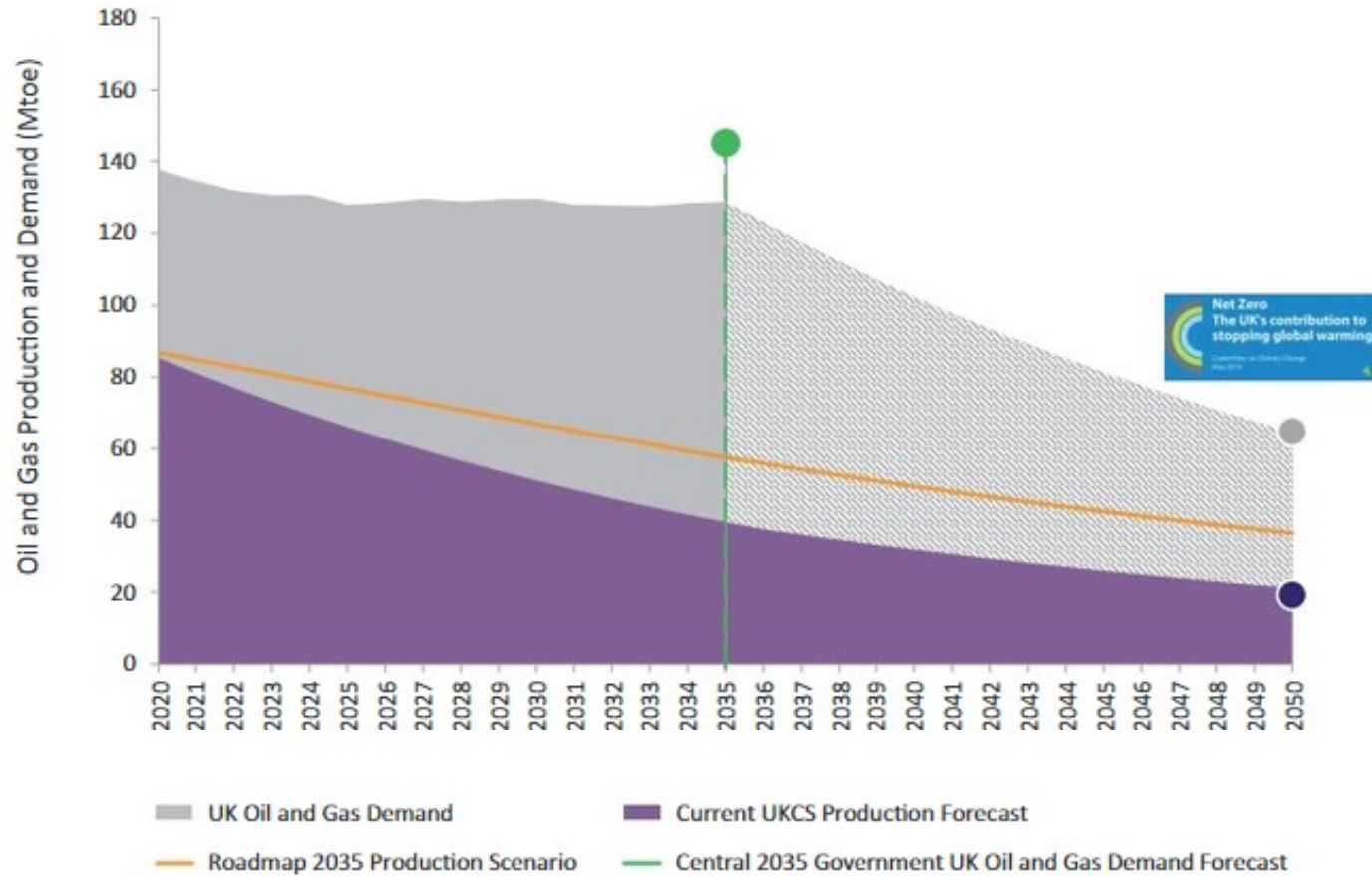
Source: Adapted from OGA Image





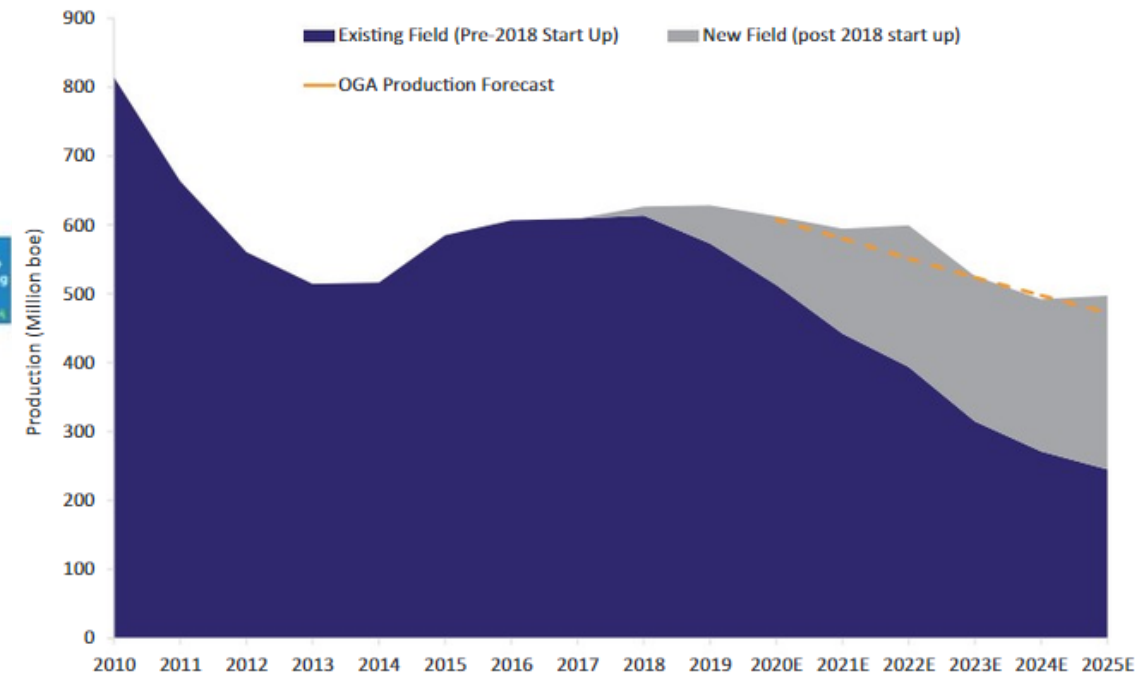
The UK transition landscape: *UK oil and gas demand vs supply*

Production vs Forecast Demand



Source: OGUK, BEIS, CCC

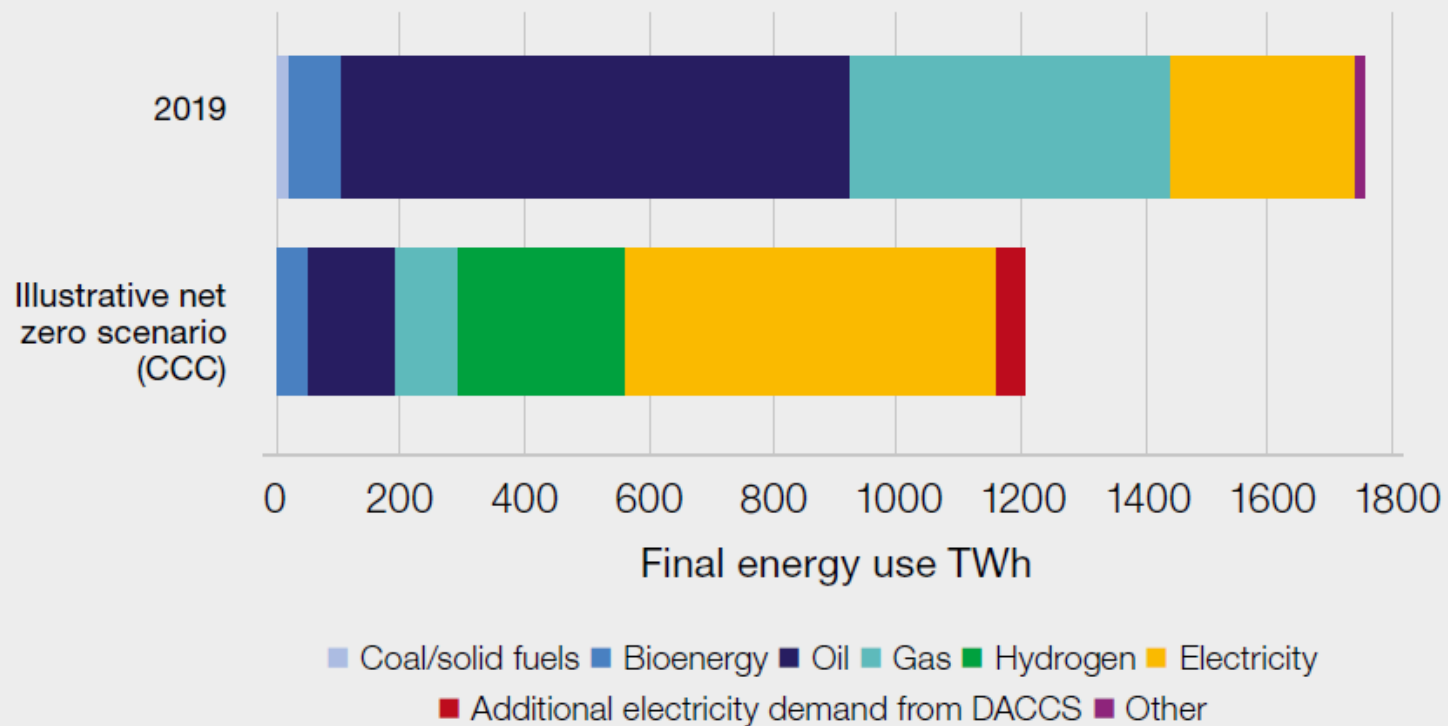
Production Forecast - Existing vs New Field Developments



Source: Rystad Energy, OGUK, OGA

Domestic oil and gas currently provide only 45% of UK total demand

FIGURE 1.4 – ILLUSTRATIVE UK FINAL ENERGY USE IN 2050



Source: Energy Trends table 1.2; CCC Net Zero Report

UK Government: Net Zero by 2050 – 10 Point Plan

BEIS – Energy White Paper

BEIS – OGUK North Sea Transition Deal

OGUK – *Pathway to a Net Zero Basin*

OGUK – *Vision 2035 Roadmap*

CCC – Sixth Carbon Budget

OGA – Strategy and Stewardship Expectations

OGA – ESG Reporting Task Force

OGA – Flaring and Venting Report

May 2019

Dec 2020

Dec 2021



The Ten Point Plan



Point 1
Advancing Offshore Wind



Point 2
Driving the Growth of Low Carbon Hydrogen



Point 3
Delivering New and Advanced Nuclear Power



Point 4
Accelerating the Shift to Zero Emission Vehicles



Point 5
Green Public Transport, Cycling and Walking



Point 6
Jet Zero and Green Ships



Point 7
Greener Buildings



Point 8
Investing in Carbon Capture, Usage and Storage



Point 9
Protecting Our Natural Environment



Point 10
Green Finance and Innovation

Our key commitments



Working with the regulators, we will make the **UK continental shelf a net zero basin by 2050**.



We will commit the **UK to the World Bank's 'Zero Routine Flaring by 2030'**.



We will support the **UK oil and gas sector to repurpose its existing infrastructure** in support of clean energy technologies.



We will undertake a review of the **Offshore Petroleum Regulator for Environment and Decommissioning** to drive up environmental standards in its regulatory role, and support the sector's progress towards net zero emissions.



We aim to lay a **new strategy for the Oil & Gas Authority before the end of 2020** to bolster the regulator's ability to focus the sector on helping deliver net zero emissions.



To ensure that **licensing continues to be compatible with our climate change ambitions** over the coming decades, we are considering formalising aspects of our existing process.



We will agree a **transformational North Sea Transition Deal** with the industry during the first half of 2021.



We will use our North Sea Transition Deal to support the **UK-based oil and gas supply chain to secure new low-carbon export opportunities** in overseas markets.



We will take powers to ensure we maintain a **secure and resilient supply of fossil fuels during the transition** to net zero emissions.

Our key commitments



We will **target 40GW of offshore wind by 2030**, including 1GW floating wind, alongside the expansion of other low-cost renewable technologies.



We will support the deployment of **at least one power CCUS project**, to be operational by 2030, and put in place the commercial frameworks required to help stimulate the market to deliver a future pipeline of power CCUS projects.



We will consult on steps to ensure that **new thermal plants can convert to low-carbon alternatives**.



We will aim to bring **at least one large-scale nuclear project to the point of FID** by the end of this Parliament, subject to clear value for money and all relevant approvals.



We will provide **up to £385 million in an Advanced Nuclear Fund** for the next generation of nuclear technology aiming, by the early 2030s, to develop a SMR design and to build an AMR demonstrator.



We aim to **build a commercially viable fusion power plant by 2040**.



By 2022, we will **establish the role which BECCS can play in reducing carbon emissions across the economy** and, as part of a wider biomass strategy, set out how the technology could be deployed.



We will **complete a review of the existing energy NPS** and designate updated NPS by the end of 2021.

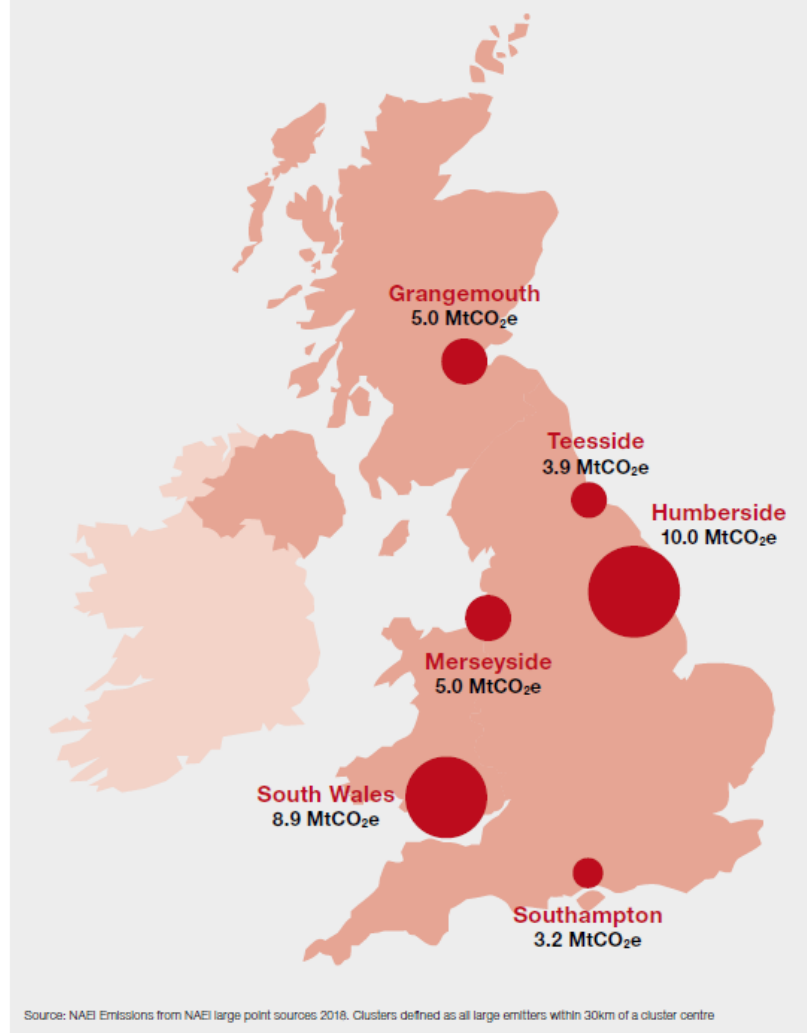


We will support the delivery of the sector's target of **60 per cent UK content in offshore wind projects by 2030**, through more stringent requirements for the CfD supply chain plan process.








We have announced a **£160 million scheme** and launched a competitive process in early December to support the development of offshore wind manufacturing infrastructure.

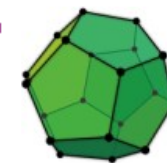
FIGURE 8.1 - LOCATIONS OF CLUSTERS AND 2018 EMISSIONS



NORTH SEA TRANSITION SECTOR DEAL

Key deliverables

-  Cleaner energy production through rigorous emissions reductions;
-  Supporting the delivery of CCUS;
-  Diversification of the oil and gas supply chain into new energies;
-  Supporting the development of hydrogen production; and
-  Safeguarding existing jobs and establishing tens of thousands of new high-quality jobs across the sector in diversified energy technologies.



GeoNetZero CDT

The Centre for Doctoral Training (CDT) in Geoscience and the Low Carbon Energy Transition

- Industry-academic partnership:
- 9 operators*, 12 universities** led by John Underhill at Heriot-Watt University
- 48 PhD students funded (£7.4 million) 16 enrolled – 32 being hired 2021/22
- PhD projects: Low-Carbon Energy Transition plus 20-week training course
- Government to review potential funding
- J.R.Underhill@hw.ac.uk
- <https://geo-net-zero.hw.ac.uk>

*BP, Cairn Energy, Chrysaor, CNOOC, Equinor, ExxonMobil, NEO Energy, Shell and Total.

**Aberdeen, Birmingham, Dundee, Durham, Exeter (Camborne), Heriot-Watt, Keele, Newcastle, Nottingham, Plymouth, Royal Holloway (RHUL) and Strathclyde

Humber and Zero Carbon Humber

- £34 million of government funding

Net Zero Teesside and Northern Endurance Partnership

- £52 million

Aberdeen

- £31 million committed by BEIS

North West England/Wales

- £33 million

South Wales Industrial Cluster

- £20 million

BEIS Press Release – 17 March 2021

£171 million from the Industrial Decarbonisation Challenge has been allocated to 9 green tech projects in Scotland, South Wales and North West, Humber and Teesside in England, to undertake engineering and design studies for the rollout of decarbonisation infrastructure, such as carbon capture, usage and storage (CCUS) and hydrogen.

<https://www.gov.uk/government/news/major-blueprint-to-create-green-jobs-and-slash-emissions-from-industry-schools-and-hospitals>

OGA Strategy Central Obligation

- Achieve MER (Maximising Economic Recovery)
- Reduce Greenhouse Gases
 - Flaring, venting, power generation
- Support CCS

OGA Supporting Obligations

- Apply Good Governance
- Balance – economic benefit vs confidence of investor vs market conditions
- Consider net zero target and CCS in development plans
- Maintain good ESG in plans and daily operations
- Deploy new and existing technologies to optimum effect
- Consider CCS before decommissioning, collaborate and negotiate access to infrastructure
- Permit access to CCS projects

What?

Reduce Greenhouse Gas Emissions (GHG) as far as reasonable

Development of new projects

Existing Production

Abandonment and Decommissioning

How?

Create a culture of GHG reduction in flaring, venting and power generation

Improved energy efficiency, maintenance and production efficiency

Collaboration – electrification, CCS, Hydrogen for emissions abatement

Why?

Achieve net zero targets by 2050

Recover maximum value of economically recoverable petroleum of UK reservoirs

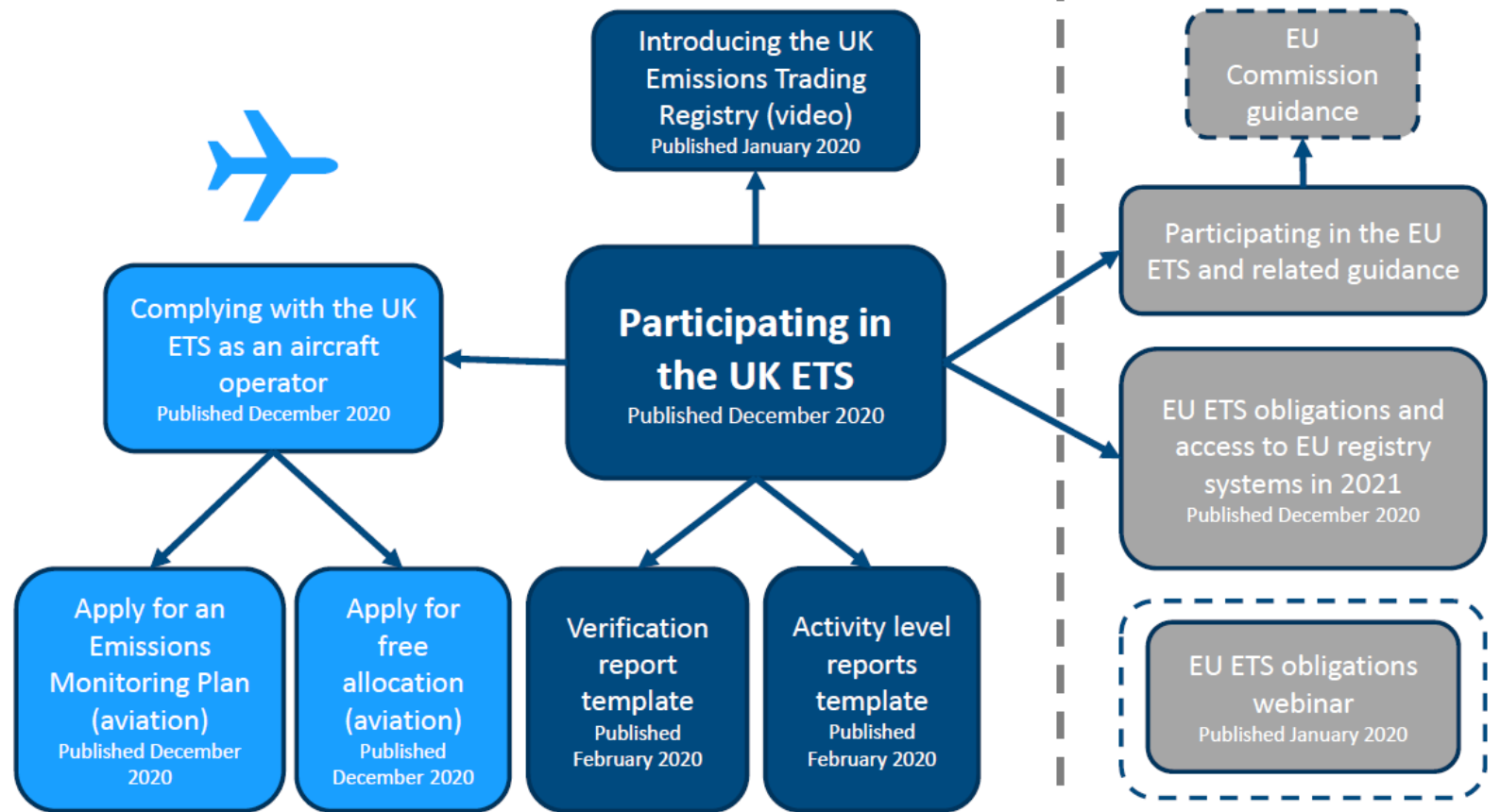
Maintain social licence to operate

- **Measuring, reporting and tracking emissions**
 - Embed throughout the organisation
 - KPIs on emissions and intensity
 - Align with OGA targets
 - Deploy technologies
- **Corporate Behaviours**
 - KPI's into remuneration conditions
 - Consider societal costs of GHG emissions into decision making
 - Continuous improvement
- **General**
 - Implement and update 'net zero' action plans for assets and hubs
 - Collaborate with peers on GHG reduction plans
 - Invest in digitalisation and machine learning
 - Assess and deploy abatement technologies

- **Consents**
- **Concept select**
- **Field Development Plans**
- **WONS (Wells Operations and Notifications System)**
- **Licence assignments/change of control**
- **Operator approval**
- **Cessation of Production approval**

UK ETS guidance

Guidance already published



Free Allocation Review – call for evidence

- Setting an emissions cap
- Methodology
- Carbon leakage
- Incentivisation

Tier 1 Quantitative

Key health and safety stats & metrics

Fugitive Methane Emissions - (Tonne CO₂)

Gas handling – venting & flaring & solutions

Scope 1 and 2 emissions (CO₂e/boe)

Air and water pollution risks

Waste management and disposal

Carbon Intensity (Metric Tonnes CO₂e,
kgCO₂e/boe)

Tier 1 Qualitative

Board oversight of governance and climate
change risks and opportunities

Action plan to support a low emission economy

Description of targets / Methods used to drive
investment in emissions reduction activities
(Compliance with regulatory
requirements/standards)

Stated environmental / HSE policy – adopted
by the board and/or senior management

Tier 2 and 3

GHG management / emission targets linked to
top management KPIs

Increased requirement to align reporting with
TCFD

Relevant Scope 3 emissions (Tonnes CO₂e)

Renewables – Strategy (or explanation of key
hurdles preventing investment), cost, tons
CO₂e saved

Ensuring that board or senior leadership
positions are dedicated to the company's
climate and environmental challenges (robust
transparent and consistent audit process)

<https://www.ogauthority.co.uk/media/7145/oga-esg-taskforce-report.pdf>

Global CCS Projects



Start measuring and reporting ESG metrics

Select one or more reporting frameworks

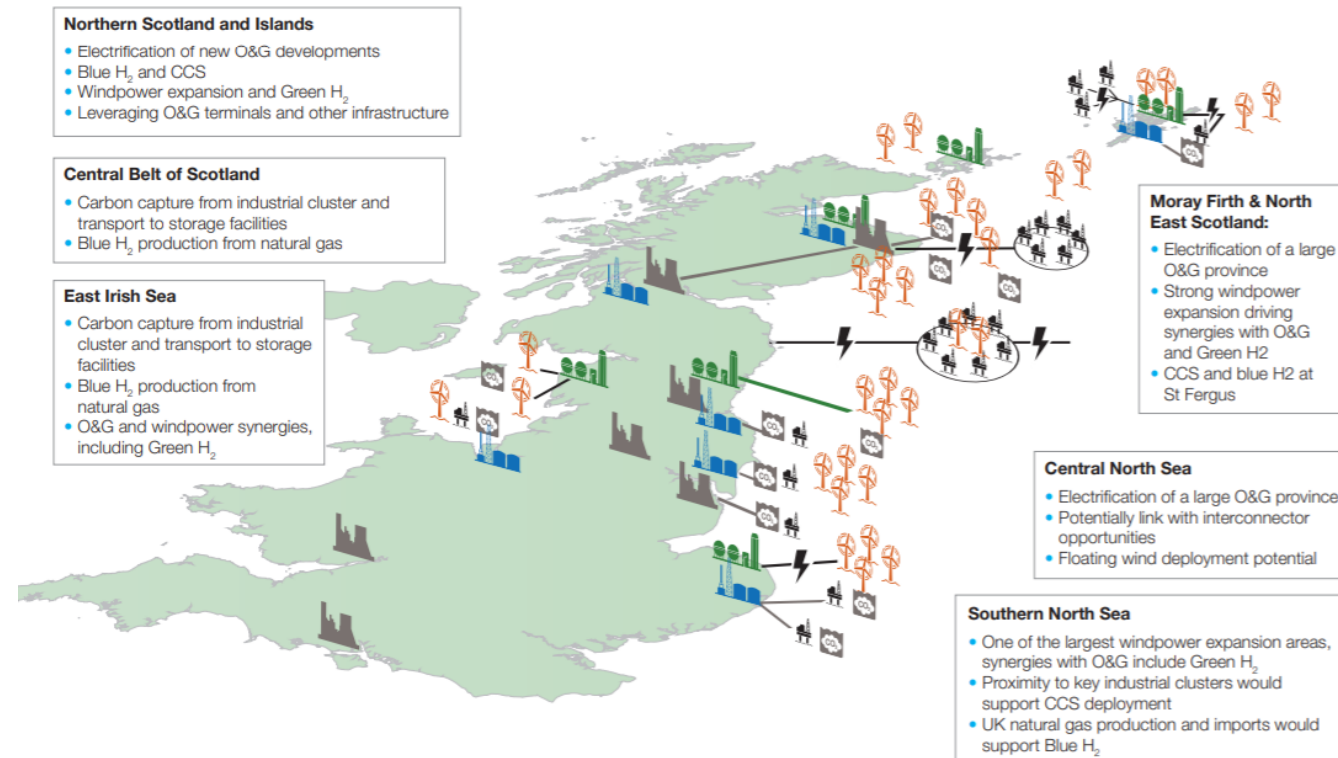
Get engagement from front line staff up to board level

Get finance involved – introduce TCFD

Collaborate with industry bodies, peers and investors/analysts

Keep up with government directions

Look for opportunities



OGA UKCS Energy Integration Report - 2020