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# Well Integrity in the Operate Phase – past, present and future. The tools of a crime scene detective

## Simon J Sparke





## Jargon Buster.



Acronym	Meaning	Acronym	Meaning
API	American Petroleum Institute	MAASP	Maximum allowable annulus surface pressure
BOEMRE	USA offshore regulator	Moc	Management of change
DCR	Design & Construction Regs (UK)	SCF/min	Standard cubic feet per minute
IOGP	International Oil & Gas Producers	SCSSSV	Surface controlled sub surface safety valve
ISO	International Standards Organisation	WIMS	Well integrity management system
IWCF	International Well Control Forum	GVI	General visual inspection

## What is Well Integrity?



The job discipline is very much like modern day forensic science Crime Scene Investigators



## Well Integrity is a lifecycle event



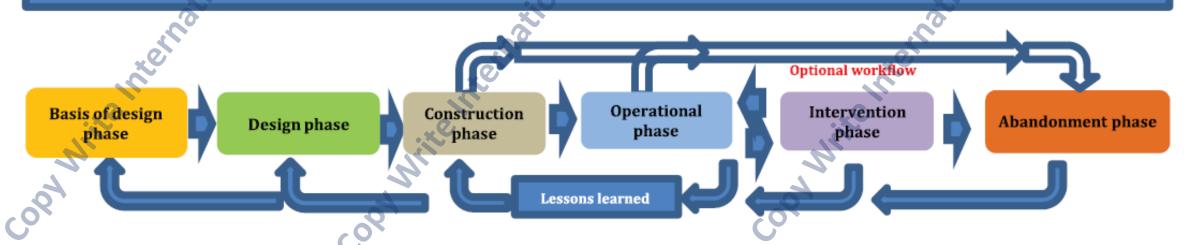
Well integrity
Well integrity management
Well integrity policy
Risk assessment

#### **Elements common to all phases**

Organisational structure
Well barriers
Performance standards
Well barrier verification

Reporting & documentation Management of change Continuous improvement Auditing

#### Well integrity life cycle phases



After ISO 16530, 2017

### What is a Barrier?



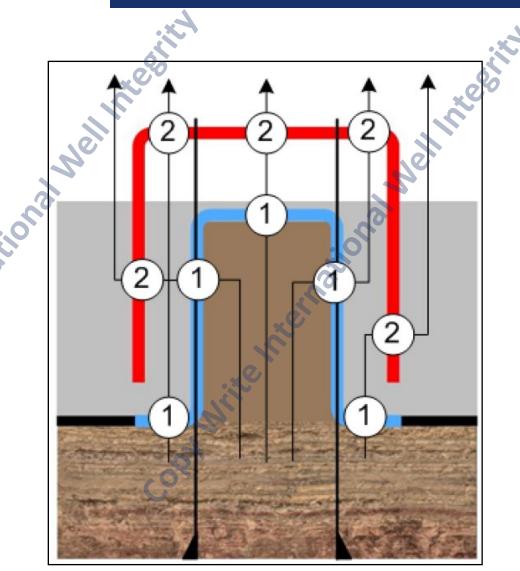
There are four type of barriers, and these consist of the following:

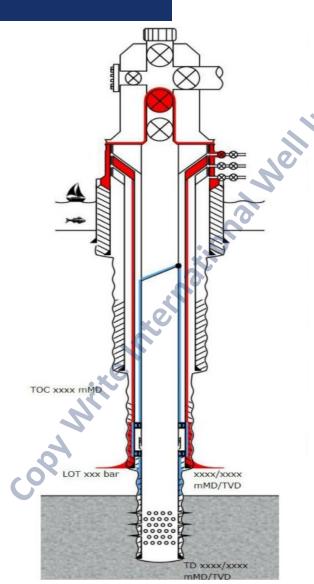
- 1. Hardware barriers (equipment which is designed, installed and verified)
- 2. Operational barriers (monitoring equipment, practices and procedures)
- 3. Human barriers (competencies and training)
- Administrative barriers (assignment of roles, resource provision and procedures)

## Two barrier principle in the Operate Phase



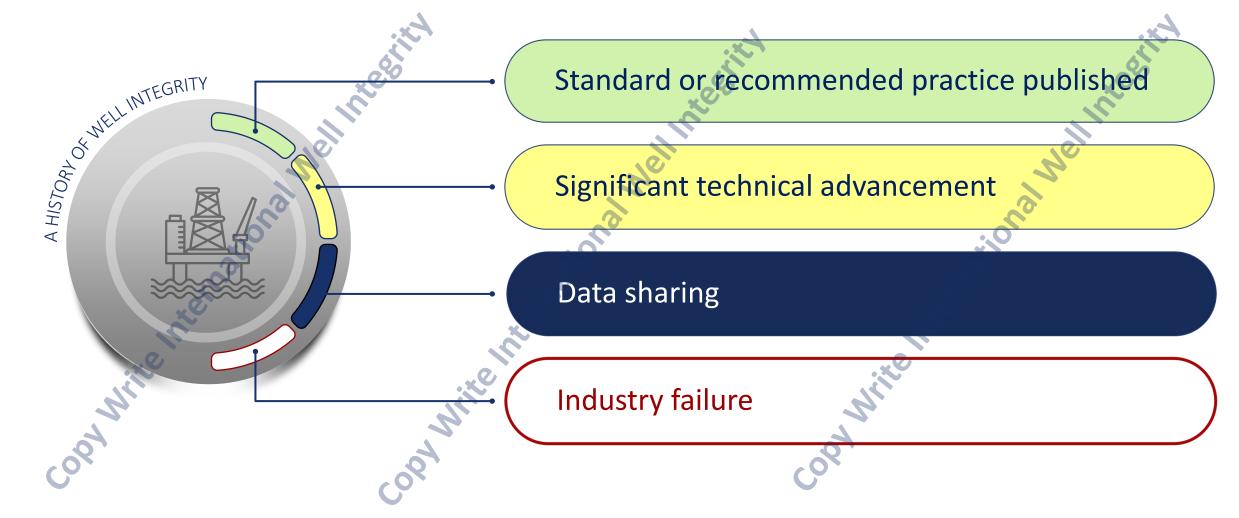
Norsok principle: Hat-over-hat envelope philosophy





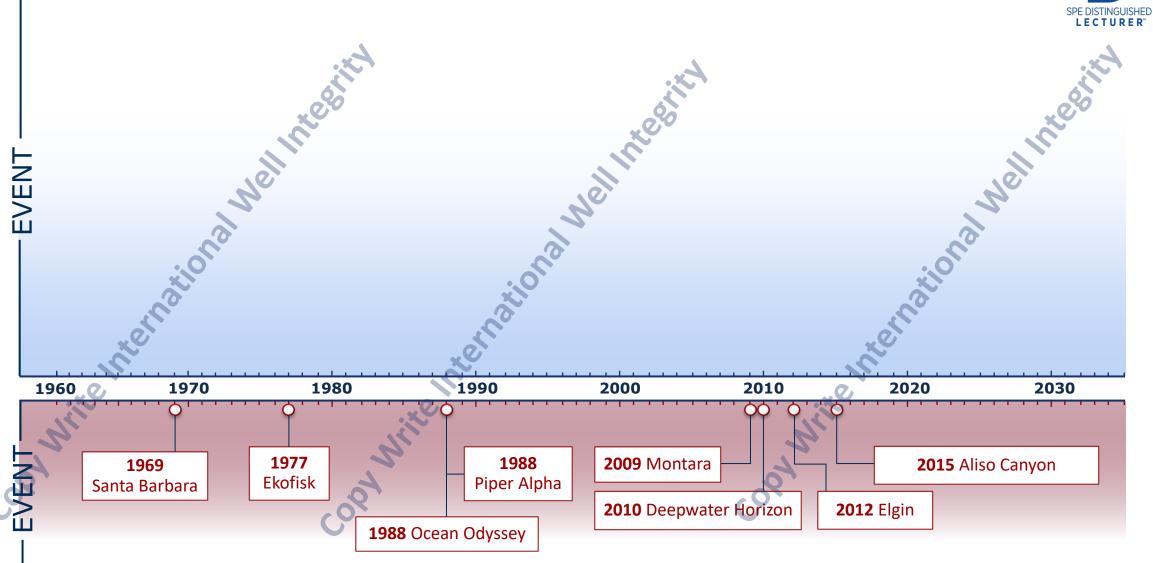
## Colour coding explanation





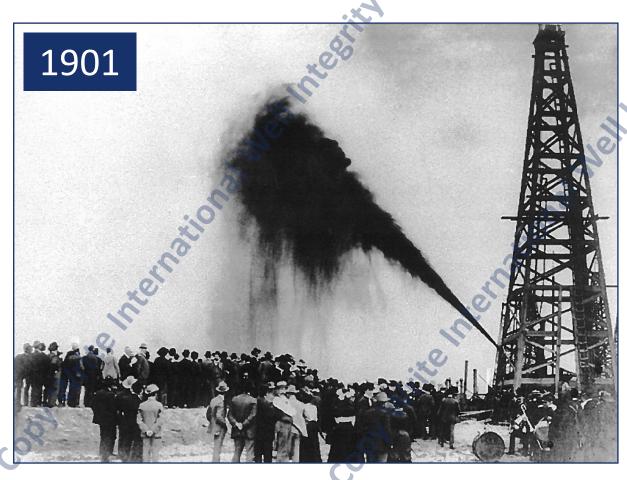
## **A History of Well Integrity**





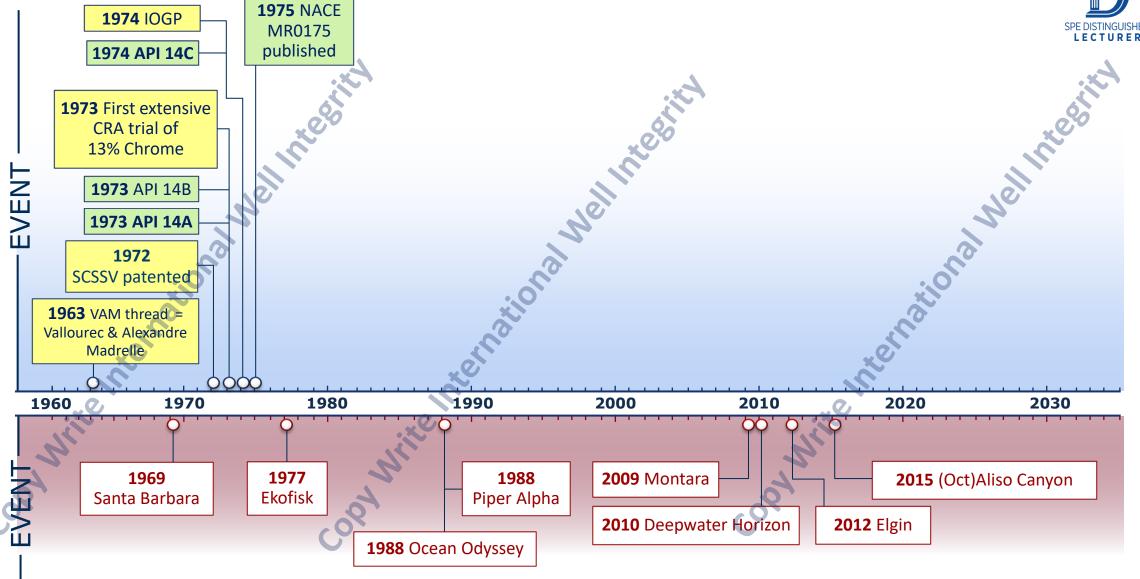
## Spindletop, Texas



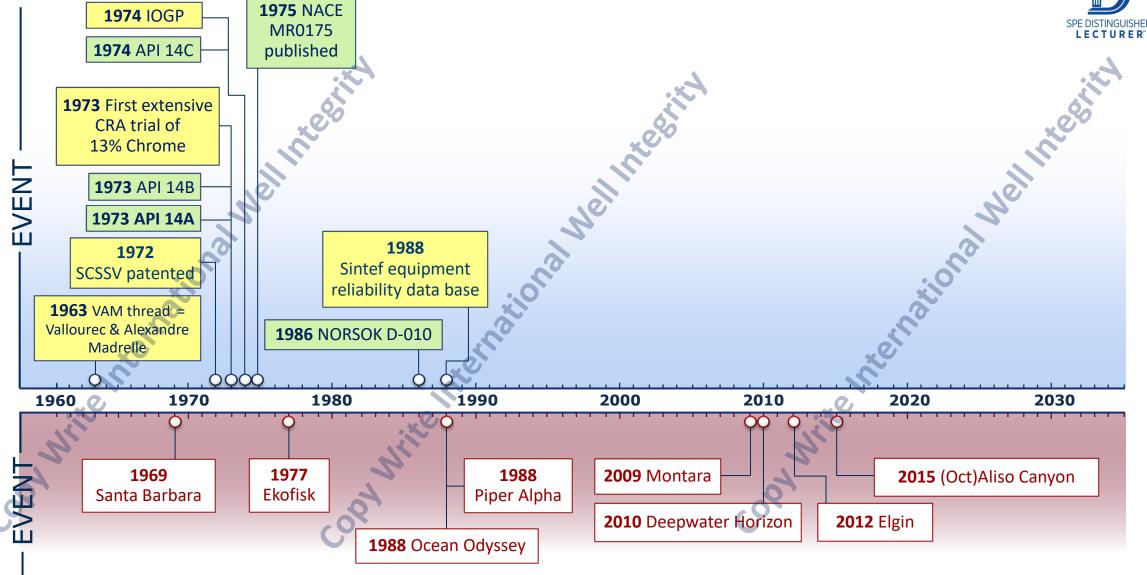












## Acceptable leak rates

Source of 15 SCF/Min where does the leak rate come from?



SOUTHWEST RESEARCH INSTITUTE Post Office Drawer 28510, 6220 Culebra Road San Antonio, Texas 78228-0510

#### API 14A SUBSURFACE SAFETY VALVE RESEARCH STUDY-YEAR 4

Prepared by E. B. Bowles, Jr. P. L. Spencer

SwRI Project No. 04-3245

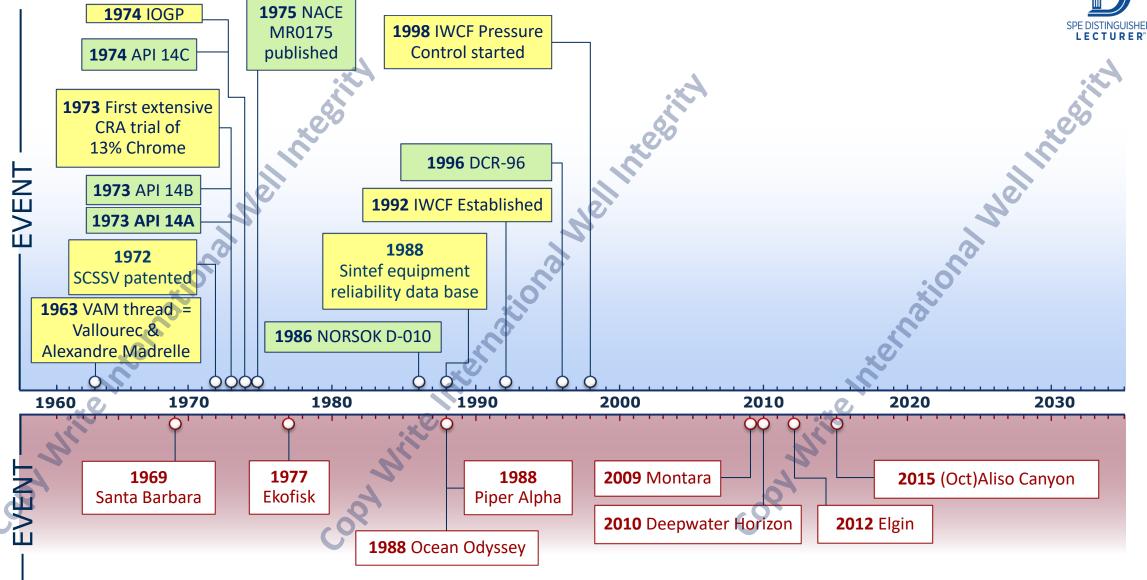
Prepared for
The American Petroleum Institute
Production Department
2535 One Main Place
Dallas, Texas 75202-3904

March 1991

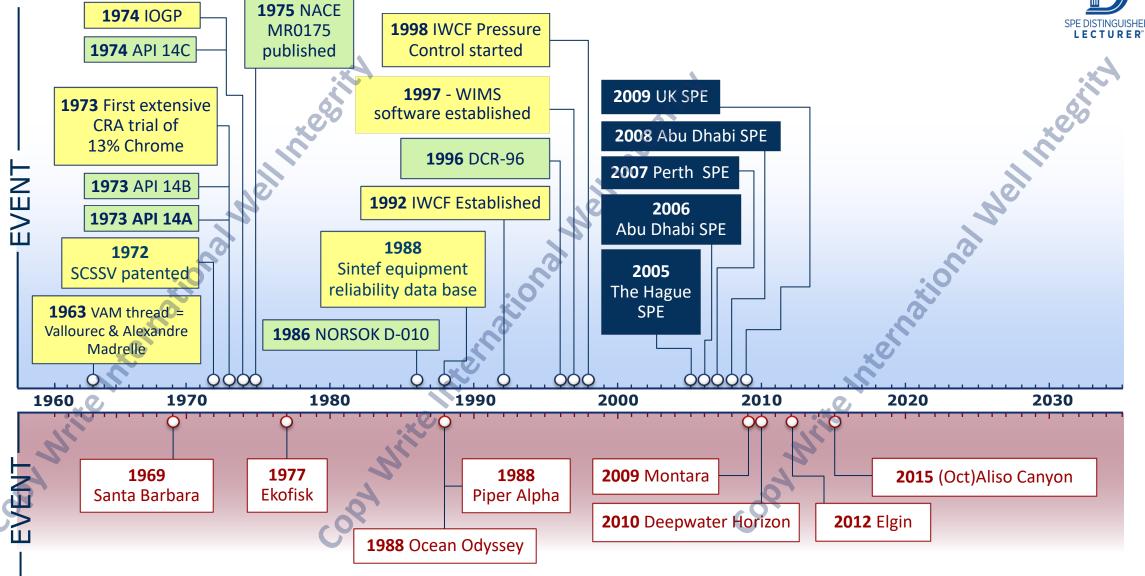
Approved

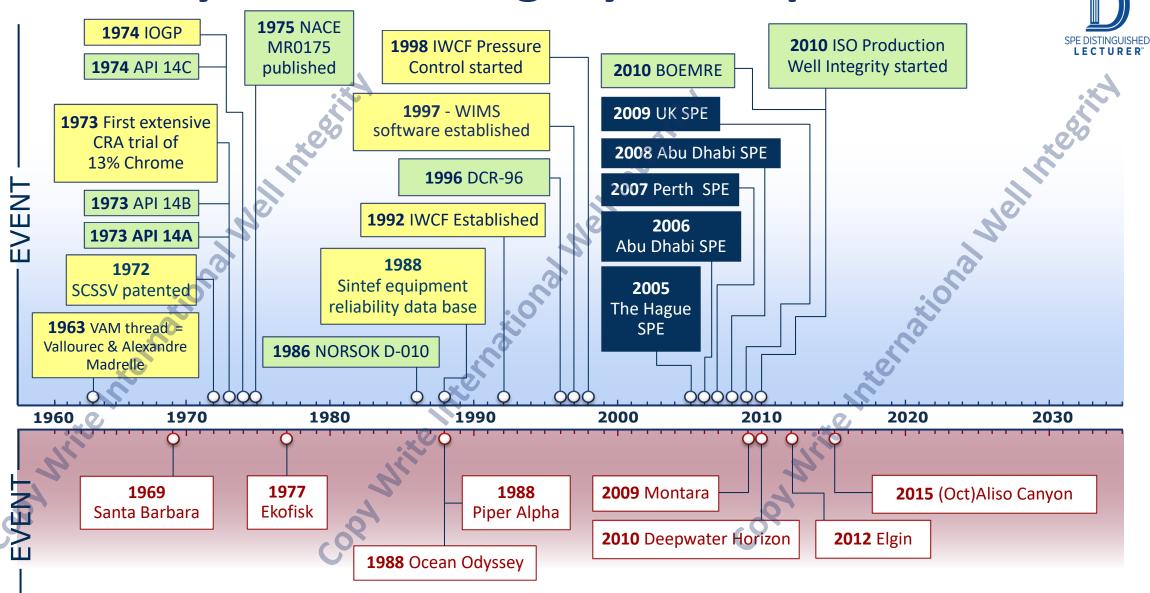
Danny M. Deffenbaugh, Director Fluids Systems Department

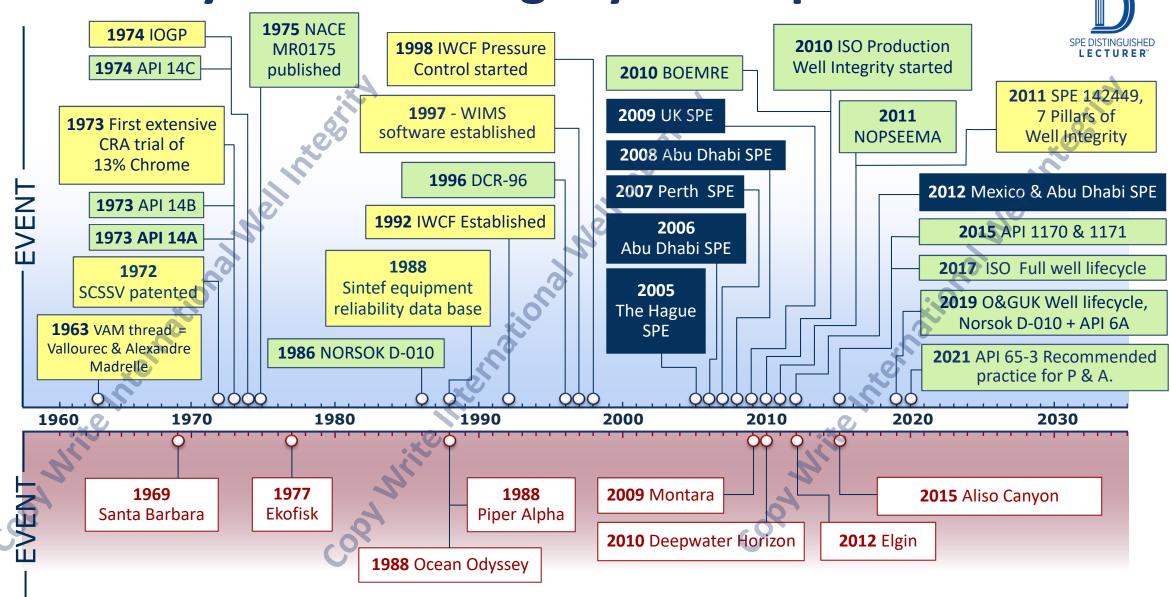






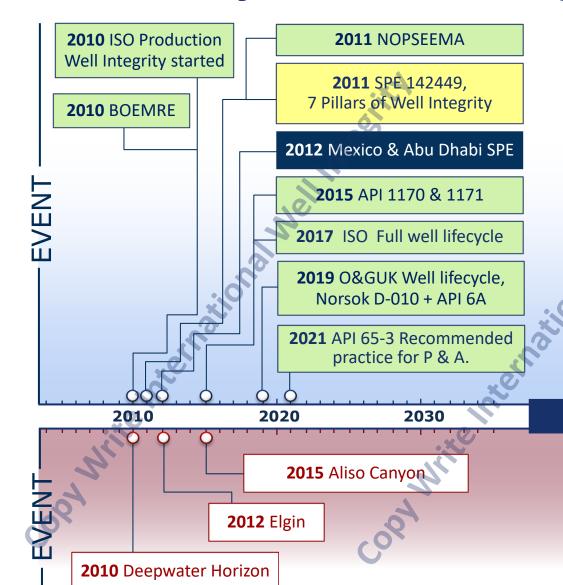






## A History of Well Integrity – The future



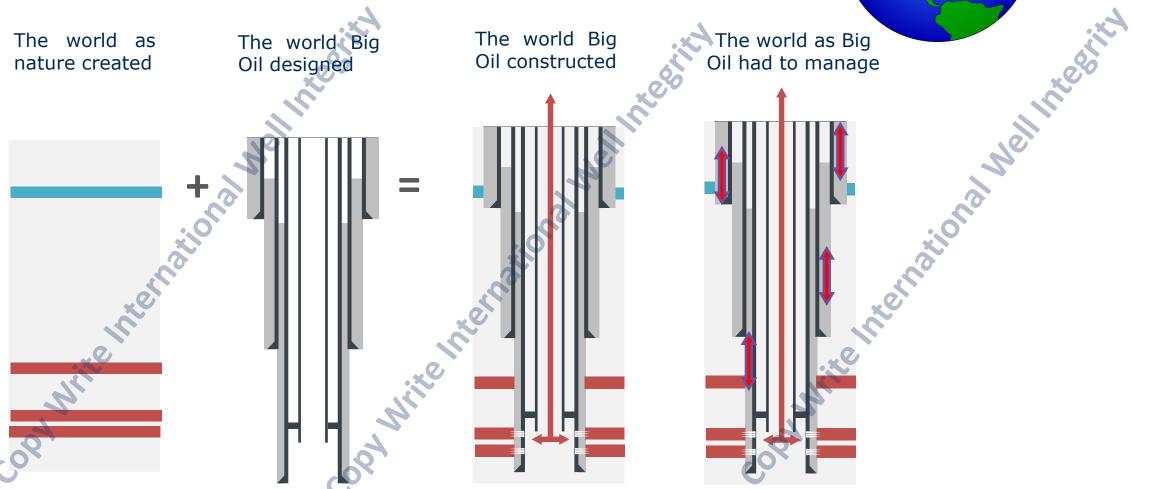


- → Standards ISO, O&GUK, Norsok, Nopsema updated periodically
- → API recommended practices to be updated
- New regulations to allow for Bismuth, resins ...
- → Tougher regulations on ALL emissions
- → Geothermal

- → Re-purposing wells failure due to age
- → Cyber attack
- → Co2 sequestration well failure
- → Post abandonment leaks
- → Knowledge loss due to retirement, cut-backs, oil price etc

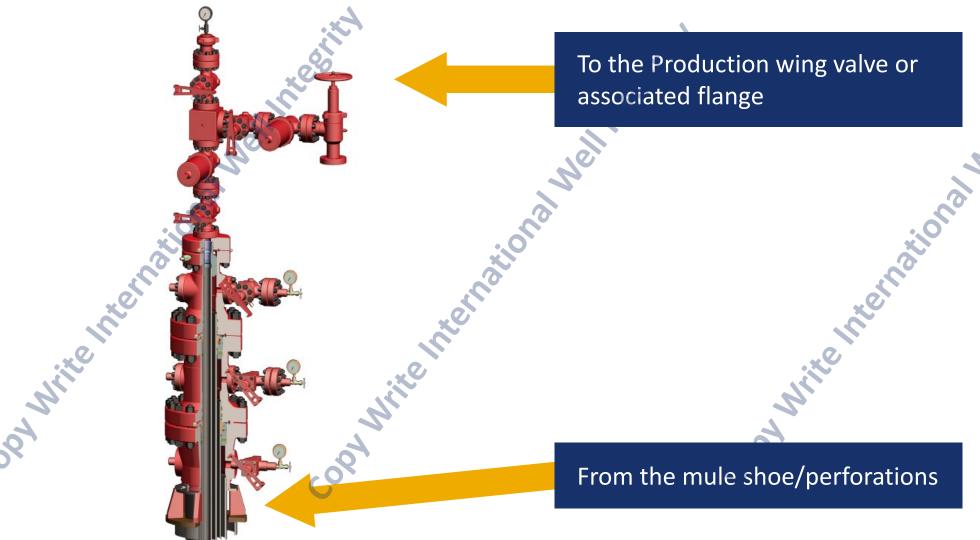
## A quick review of Geology





## Well Integrity Management Systems (WIMS) – what is the range?





## Well Data Management – Ideal System



#### Headquarters



#### WIMS data system

#### Well construction data

- Casing & Completion
- Wellhead & Tree
- Valves

Reports

#### **Well Operations data**

- MAASP & Well Envelope
- Well integrity tests
- Certification
- Well Barriers
- Well Interventions
- Risk Assesments

## Subsea Wells Data Sources

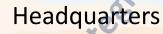
**Platform** 

#### **Well data to Offices**

Maximo	Auto
PI	Auto
SAP	Auto
Unity	Manual
GVI	Video
Well Interventions	Manual
MoC	Auto

## Well Data Management - Ideal System







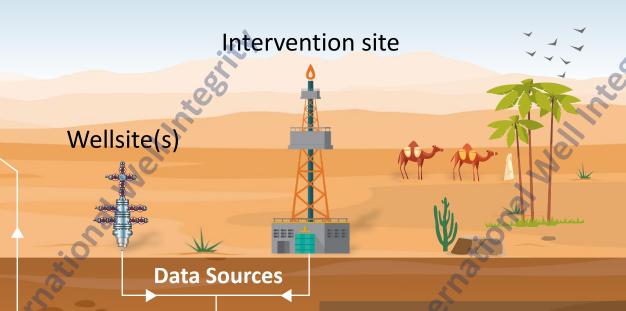
#### **WIMS data system**

#### Well construction data

- Casing & Completion
- Wellhead & Tree
- Valves

#### **Well Operations data**

- MAASP & Well Envelope
- Well integrity tests
- Certification
- Well Barriers
- Well Interventions



#### **Well data to Offices**

Maximo Auto
Pl Auto
SAP Auto
Unity Manual
GVI Video
Well Interventions Manual
MoC Auto

## **Typical Data Path**

WIMS Manager

## SPE DISTINGUISHED

#### **Wells Register**

Subsea Platform Non-operated



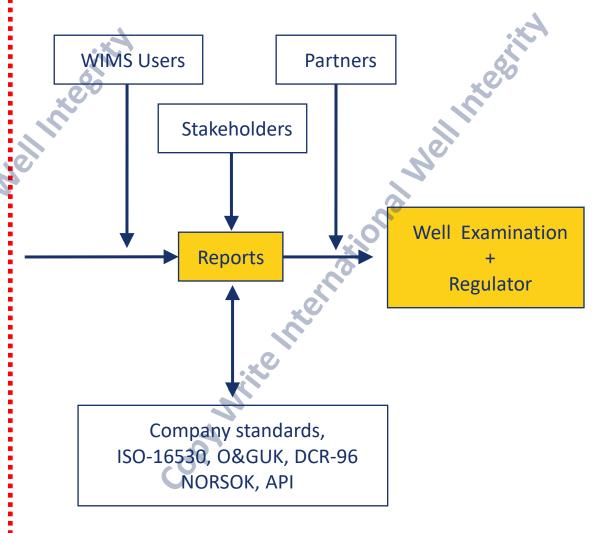
#### **WIMS Data repository**

Well construction data

- Casing
- Completion
- Wellhead & Tree
- Valves
- Etc

#### Well handover

- MAASP
- Well operating envelope
- Well integrity tests
- Certification
- Well Barriers
- Well Interventions
- Risk Assesments



## Three Key Features to the WIMS



- Legislative what do I have to do
- Responsibilities how will I do it
  - Well examination scheme
  - Wells register
  - Well integrity policy
  - Well handover process
- Data management how do I collect/present my data,
   and provide status report(s)

## **Example Regulatory Documents**



INTERNATIONAL STANDARD

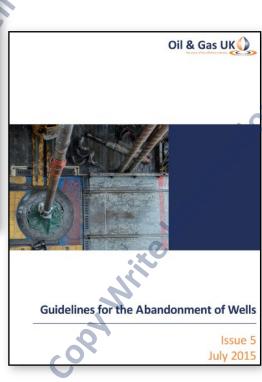
ISO 16530-1

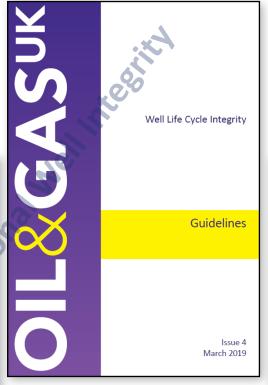
> First edition 2017-03

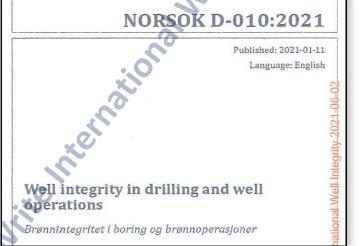
Petroleum and natural gas industries — Well integrity

Part 1: Life cycle governance

Pétrole et industries du gaz naturel — Intégrité du puits — Partie 1: Gouvernance du cycle de vie







## **Example Supporting Documents**



### Annular Casing Pressure Management for Offshore Wells

API

API 6ACRA: 2015

AGE-HARDENED NICKEL-BASED ALLOYS FOR OIL AND GAS DRILLING AND PRODUCTION EQUIPMENT

American Petroleum Institute

API RECOMMENDED PRACTICE 90 FIRST EDITION, AUGUST 2006

REAFFIRMED, JANUARY 2012

## Specification for Wellhead and Tree Equipment

API SPECIFICATION 6A TWENTY-FIRST EDITION, NOVEMBER 2018

API MONOGRAM PROGRAM EFFECTIVE DATE: JANUARY 2021

ERRATA 1, APRIL 2019 ERRATA 2, JUNE 2020 ERRATA 3, SEPTEMBER 2020 ADDENDUM 1, JULY 2020



#### **API Recommended Practice 14B**

Design, Installation, Operation, Test, and Redress of Subsurface Safety Valve Systems

SIXTH EDITION | SEPTEMBER 2015 | 37 PAGES | \$126.00 | PRODUCT NO. G14B06

This document establishes requirements and provides guidelines for subsurface safety valve (SSSV) system equipment. This includes requirements for SSSV system design, installation, operation, testing, redress, support activities, documentation, and failure reporting. SSSV system equipment addressed by this document includes control systems, control lines, SSSVs, and secondary tools as defined herein. SSSV types including surface controlled (SCSSV), sub-surface controlled (SSCSV), and sub-surface

For ordering information:

Online: www.api.org/pubs

Phone: 1-800-854-7179

(Toll-free in the U.S. and Canada)

(+1) 303-397-7056 (Local and International)

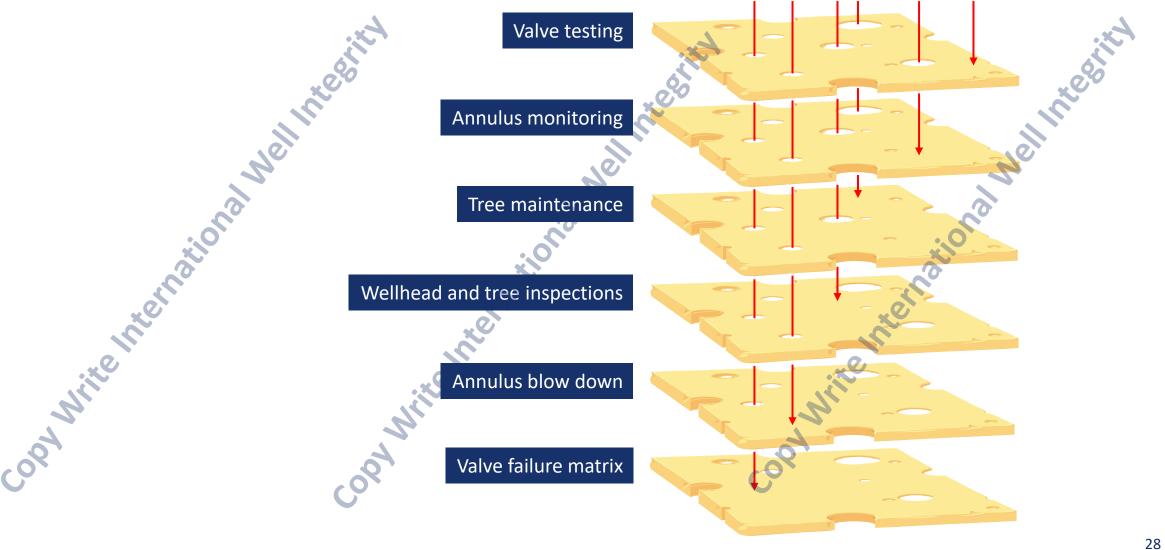
## **Well Integrity Toolkit**





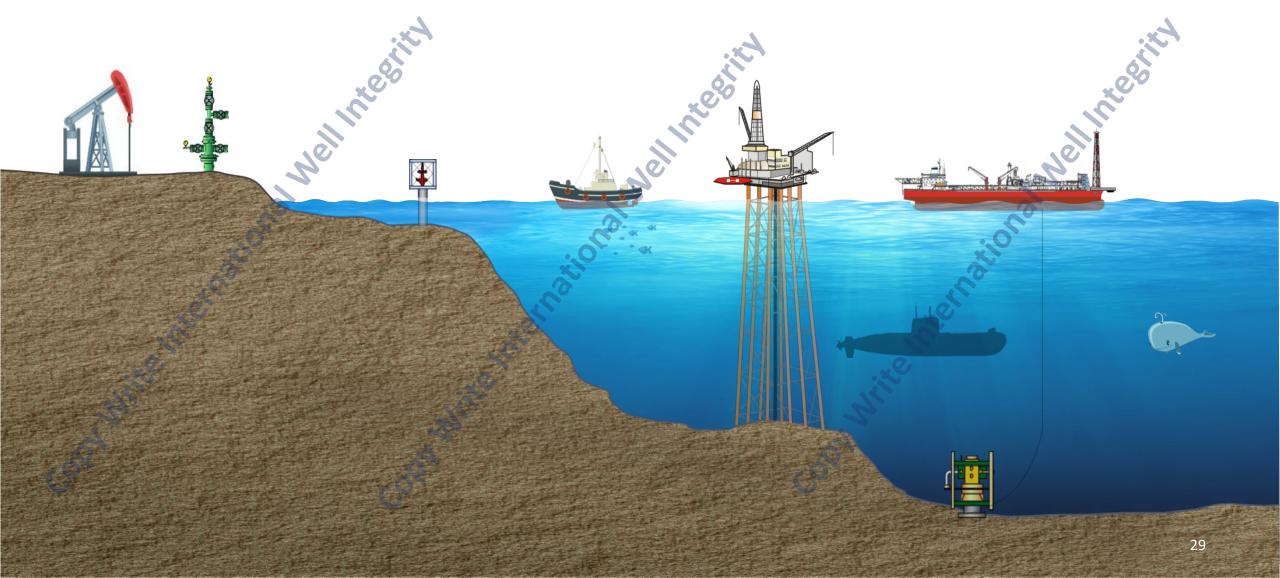
## How does this all fit together?





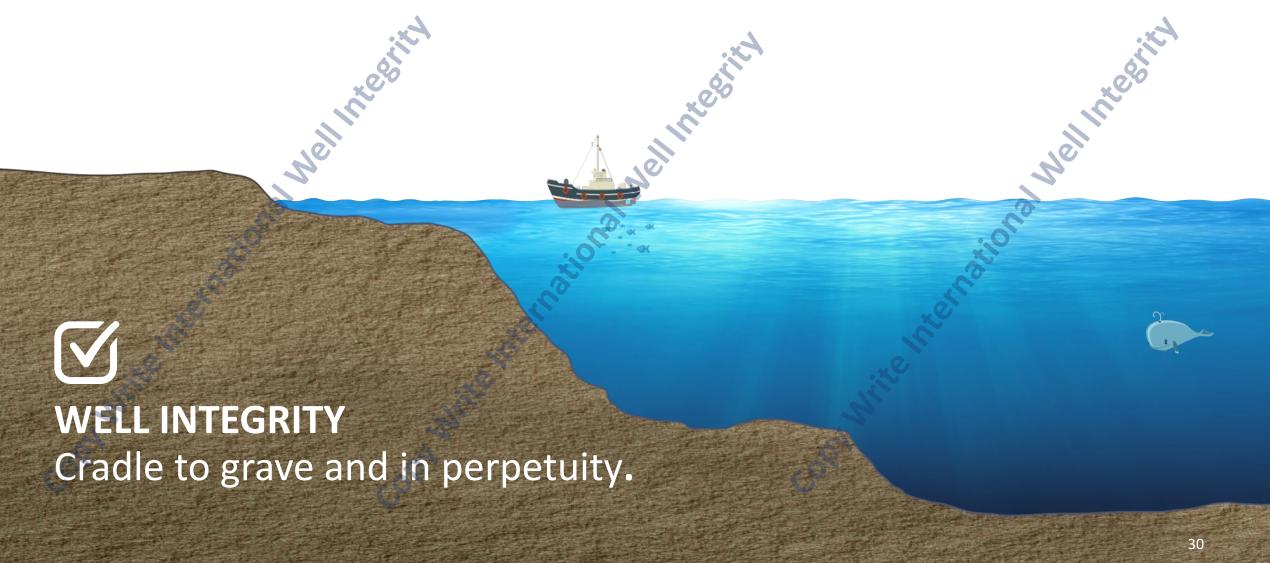
## **Abandonment Considerations**





### **Abandonment Considerations**







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